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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
<b>L-275</b>	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name	
2. Name of Operator		9. Well No.	
<b>Ard Drilling Company</b>		<b>1</b>	
3. Address of Operator		10. Field and Pool, or Wildcat	
<b>P. O. Box 1030 - Midland, Texas 79701</b>		<b>Wildcat</b>	
4. Location of Well		12. County	
UNIT LETTER <b>P</b> LOCATED <b>660</b> FEET FROM THE <b>East</b> LINE AND <b>660</b> FEET FROM _____ THE <b>South</b> LINE OF SEC. <b>1</b> TWP. <b>10-S</b> RGE. <b>32-E</b> NMPM _____		<b>Lea</b>	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, CR, etc.)
<b>6-10-71</b>	<b>7-11-71</b>	<b>P&amp;A 2-26-72</b>	<b>4185 GL</b>
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By
<b>10,000'</b>			<b>10,000'</b>
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
			<b>No</b>
26. Type Electric and Other Logs Run			27. Was Well Cored
<b>Compensated Acoustic Velocity Log</b>			<b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>12-3/4"</b>	<b>34#</b>	<b>390'</b>	<b>17-1/2"</b>	<b>375 sx. Class H 2% Ca C/2</b>	<b>None</b>
<b>8-5/8"</b>	<b>24 &amp; 32#</b>	<b>3,332'</b>	<b>11"</b>	<b>375 sx. Class C Poz 2% Gel</b>	<b>650'</b>
<b>5-1/2"</b>	<b>15.5 &amp; 17#</b>	<b>10,000'</b>	<b>7-7/8"</b>	<b>500 sx. Class C Poz 10% Gel</b>	<b>7488'</b>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
<b>None</b>					<b>None</b>	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	<b>8802-8818</b>	<b>2000 Gal Acid</b>
	<b>8805-8814</b>	<b>2000 Gal CRA Acid</b>
	<b>8892-8902</b>	<b>2000 Gal Acid</b>

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
<b>None</b>						<b>Dry</b>	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments
<b>One (1) copy of Electric Log</b>

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>Sam Shuler</i></u>	TITLE <b>General Manager</b>	DATE <b>March 1, 1972</b>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anth _____	T. Canyon <b>9160</b>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <b>9707</b>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2158</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <b>2852</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>3420</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <b>4810</b>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>6261</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <b>7175</b>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <b>8309</b>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <b>8800</b>	T. _____	T. Penn. "A" _____	T. _____

**FORMATION RECORD (Attach additional sheets if necessary)**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2171	2171	Red Bed				
2171	2797	626	Anhy. & Salt				
2797	3060	263	Anhy. & Red Bed				
3060	3240	180	Anhy. & Gyp				
3240	3332	92	Anhy. & Lime				
3332	7076	3744	Lime				
7076	7166	90	Lime & Shale				
7166	7264	98	Shale				
7264	8047	783	Lime & Shale				
8047	8555	508	Lime				
8555	9212	657	Lime & Shale				
9212	9678	466	Lime				
9678	9707	29	Lime & Shale				
9707	10,000	293	Lime				

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MAY 2 1972

OIL CONSERVATION COMM.

HOBBS, N. M.