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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
L-125	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Belco Petroleum Corporation		8. Farm or Lease Name Midwest State
3. Address of Operator P. O. Box 19234, Houston, Texas 77024		9. Well No. #3
4. Location of Well UNIT LETTER <u>J</u> <u>2085</u> FEET FROM THE <u>East</u> LINE AND <u>2085</u> FEET FROM THE <u>South</u> LINE, SECTION <u>2</u> TOWNSHIP <u>9-S</u> RANGE <u>34-E</u> NMPM.		10. Field and Pool, or Wildcat Vada (Penn)
15. Elevation (Show whether DF, RT, GR, etc.)		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:	
REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 6/29/71.

Drilled 17½" hole to 372'. Ran & set 12 jts. of 12-3/4" csg. at 372' RTM. C/375xx Class A 2% calcium chloride. Cement circulated. WOC 18 hrs. Tested casing to 700# for 30 min. Tested okay.

Drilled 11" hole to 3986'. Ran & set 96 jts. of 8-5/8" csg. at 3986' RTM. C/375xx Class C 2% calcium chloride. Plug down at 3:45 a.m. 7/4/71. WOC 18 hrs. Tested casing to 1500# for 30 min. Tested okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill C. Cotner

TITLE Bill C. Cotner, Agent

DATE 7/14/71

APPROVED BY Jessie M. Clement

TITLE OIL & GAS INSPECTOR

DATE JUL 21 1971

CONDITIONS OF APPROVAL, IF ANY: