DISTRIBUTION		NEW MEX	ICO OIL CONSE	ERVATION COM	MISSION		Form C-101 Revised 1-1-	65 7	-
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ILE							STATE		FEE X
.s.g.s.							.5. State Oil		
AND OFFICE									
PERATOR							mm	77777	m
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	ON FOR PERMI	II IU DRI	LL, DEEPEN,	UK PLUG BA	ick _		7. Unit Agr	reement Na	ne
Type of Work									
DRILL	X	DEI	EPEN		PLUG B	ACK	8, Farm or	Lease Nam	e
Type of Well	<del></del>			SINGLE THE	MULT	IPLE	I	Lee Pr	
OIL GAS WELL	OTHER			ZONE X	2	ZONE	9. Well No.		aree .
Name of Operator	_						2		
Midwest 011 Cor	poration						10i Field's	md.Poof; o	Wildrate
Address of Operator							V. Ye	Penn	ial El
1500 Wilco Bldg	., Midland,	Texas	79701	···	Wanth		7/////	777777	m
Location of Well UNIT LE	TTER B	LOCATED	660	FEET FROM THE	North	LINE			
1000	Past		SEC. 18	TWP. 9-8	34	-E NMPM			
, 1980 FEET FR	OM THE East	LINE OF	SEC.	TWP.	RGE	- NMPM		77777	<i>++++</i>
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Elevations (Show whether	DF, RT, etc.) 21.		atus Plug. Bond	<b>9700</b> 21B. Drilling Co	ntractor	Pen	Les on 22. Appre	20. Rote Rot ox. Date Wo	ary
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	0F, RT, etc.) 21.	Active	atus Plug. Bond	9700 21B. Drilling Co Cactus ND CEMENT PRO	ntractor Drlg.	Pen	Lea on 22. Appre	20. Roto Rot ox. Date Wo	ork will sta
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SIZE OF HOLE	SIZE OF CA 12 3/4 8 5/8	PROP	POSED CASING AND EIGHT PER FOCUS 34.6	9700 21B. Drilling Co Cactus  ND CEMENT PRO DT SETTING 320 4100	ntractor Drlg.	Corp.	22. Appro	20. Rote Rot ox. Date Wo	ork will sta
SIZE OF HOLE	SIZE OF CA	PROP	POSED CASING AN EIGHT PER FOC	9700 21B. Drilling Co Cactus  ND CEMENT PRO OT SETTING 320	ntractor Drlg.	Corp.	22. Appre	20. Rote Rot ox. Date Wo	ork will stored
17 11	SIZE OF CA 12 3/4 8 5/8	PROP	POSED CASING AND EIGHT PER FOCUS 34.6	9700 21B. Drilling Co Cactus  ND CEMENT PRO DT SETTING 320 4100	ntractor Drlg.	Corp.	22. Appro	20. Rote Rot ox. Date Wo	ork will stored
SIZE OF HOLE 17	SIZE OF CA 12 3/4 8 5/8	PROP	POSED CASING AN EIGHT PER FOC 34.6 24 & 32 17	9700 21B. Drilling Co Cactus  ND CEMENT PRO DT SETTING 320 4100	ntractor Drlg.	Corp.	22. Appro	20. Rote Rot ox. Date Wo	ork will stored
SIZE OF HOLE 17	SIZE OF CA 12 3/4 8 5/8	PROP	POSED CASING AND EIGHT PER FOCUS 34.6	9700 21B. Drilling Co Cactus  ND CEMENT PRO DT SETTING 320 4100	ntractor Drlg.	Corp.	22. Appro	20. Rote Rot ox. Date Wo	ork will stored
SIZE OF HOLE 17	SIZE OF CA 12 3/4 8 5/8	PROP	POSED CASING AN EIGHT PER FOC 34.6 24 & 32 17	9700 21B. Drilling Co Cactus  ND CEMENT PRO DT SETTING 320 4100	ntractor Drlg.	Corp.	22. Appro	20. Rote Rot ox. Date Wo	ork will stored
SIZE OF HOLE 17	SIZE OF CA 12 3/4 8 5/8	PROP	POSED CASING AN EIGHT PER FOC 34.6 24 & 32 17	9700 21B. Drilling Co Cactus  ND CEMENT PRO DT SETTING 320 4100	ntractor Drlg.	SACKS (3.4.6)	22. Appro	20. Rote Rot ox. Date Wo mediate	ST. TOP

The space for State Use

Approved By

Conditions of Approval, IFANY:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Title Production Clerk

Date September 10, 1971

SIPPLE TITLE

DATE

DATE

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OLE CORSERVATION OF MM.

## NEW M. JO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Porm C-102 Supersades C-128 Effective 1-1-65

676

Effective 1-1-65 All distances must be from the outer boundaries of the Section. Well No. Operator VADA LEE PRUITT "B" 2 MIDWEST OIL CORP Range Township Unit Letter LEA 34 EAST 9 SOUTH Actual Footage Location of Well: EAST 1980 NORTH line and line 660 feet from the Dedicated Acreage: Producing Formation Ground Level Elev. 160 Acres Vada Penn 湖/4 Penn 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. **CERTIFICATION** I hereby certify that the information contained herein is true and complete to the 1980 best of my knowledge and belief. Carolyn Turner Production Clark Midwest Oil Corporation September 10, 1971 I heraby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same true and correct to the best of my knowledge and belief. Date Surveyed SEPTEMBER 9, 1971 Registered Professional Engineer and/or Land Surveyor

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1980 2310

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SE: 13 1971

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