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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Read & Stevens, Inc.
Address
P.O. Box 2126, Roswell, New Mexico 88201
Reason(s) for filing (Check proper box)
New Well: ☒ Change in Transporter of:
Recompletion: ☐ Oil ☐ Dry Gas ☐
Change in Ownership: ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
4/5/72

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Duncan "Com"	Well No. 1	Pool Name, including Formation Vada Penn - Bough "C"	Kind of Lease State Federal Fee	Lease No. -----
Location Unit Letter L; 1980 Feet From The South Line and 660 Feet From The West Line of Section 18 Township 9S Range 34E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 900, Dallas, Texas 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 18	Twp. 9S	Rge. 34E	Is gas actually connected? No	When February 21, 1972

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	X	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 12-20-71	Date Compl. Ready to Prod. 2-5-72	Total Depth 9700'		P.B.T.D. 9689'					
Elevations (DF, RKB, RT, GR, etc.) 4317 GL	Name of Producing Formation Bough "C"		Top Oil/Gas Pay 9631'		Tubing Depth				
Perforations 9632'-9652'				Depth Casing Shoe 9691' RKB					
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
15"	12-3/4"		351' RKB		375 sx				
11"	8-5/8"		3957' RKB		300 sx				
7-7/8"	5-1/2"		9691' RKB		500 sx				

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

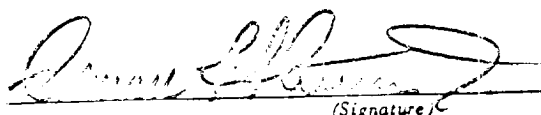
Date First New Oil Run To Tanks 2-5-72	Date of Test 2-5-72	Producing Method (Flow, pump, gas lift, etc.) Hydraulic Pump	
Length of Test 24 hrs.	Tubing Pressure 0	Casing Pressure Packer	Choke Size Open 2"
Actual Prod. During Test 1408	Oil-Bbls. 110	Water-Bbls. 1398	Gas-MCF No Gauge

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

Agent

(Title)

2-11-72

(Date)

OIL CONSERVATION COMMISSION

APPROVED

FEB 17 1972

BY

SUPERVISOR DISTRICT I

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.