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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Coastal States Gas Producing Company

3. Address of Operator
P. O. Box 235, Midland, Texas 79701

4. Location of Well
UNIT LETTER **B** **660** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **East** LINE, SECTION **8** TOWNSHIP **9-S** RANGE **34-E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4288.6 GR

7. Unit Agreement Name

8. Farm or Lease Name
W. T. Hutcherson

9. Well No.
1

10. Field and Pool, or Wildcat
Vada Penn

12. County
Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cement Plugs Set as Follows:

- | | |
|---------------------------|-------------------------|
| CIBP set @ 8880' | 70 Sxs. Set @ 434'-334' |
| 4 Sxs. Set @ 8880'-8855' | 10 Sxs. Set @ 10'- 0' |
| 35 Sxs. Set @ 5047'-4900' | |
| 35 Sxs. Set @ 4056'-3941' | |
| 50 Sxs. Set @ 1019'- 916' | |

- Ran 13 3/8" casing to 382' cemented with 350 sxs. WOC 13 hrs. tested with pump press. to 1500#. Tested O. K.
- Ran 8 5/8" casing to 4015" cemented with 300 sxs. WOC 13 hrs. tested with pump press. to 1500#. Tested O.K.
- Ran 5 1/2" casing to 9703" cemented with 200 sxs. WOC 18 hrs. Tested with pump press. to 1500#. Tested O. K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Dick Morton* TITLE Dist. Prod. Superintendent DATE September 18, 1975

APPROVED BY *John W. Runyan* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: