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| | GAS |
| OPERATOR | |
| PRORATION OFFICE | |

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
BTA Oil Producers
 Address: **104 South Pecos Midland, Texas 79701**
 Reason(s) for filing (Check proper box):
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

**CASINGHEAD GAS MUST NOT BE
FLARED AFTER 12/28/74
UNLESS AN EXCEPTION TO R-4070
IS OBTAINED.**

Change of Location

If change of ownership give name and address of previous owner _____
 THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---|----------------------|---|--|------------------------|
| Lease Name Hugh 689-C | Well No. 1 | Pool Name, Including Formation N. Bagley Penn | Kind of Lease State, Federal or Fee State | Lease No. NA |
| Location Unit Letter "I" ; 2080 Feet From The South Line and 560 Feet From The East | | | | |
| Line of Section 6 Township 12-S Range 33-E , NMPM, Lea County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|---|---|------------------------|---------------------|---------------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Amoco Pipeline Company | Address (Give address to which approved copy of this form is to be sent) 2300 Continental National Bank Bldg. Fort Worth, Texas 76102 | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corp. | Address (Give address to which approved copy of this form is to be sent) Box 1589 Tulsa, Oklahoma 74101 | | | |
| If well produces oil or liquids, give location of tanks. | Unit I | Sec. 6 | Twp. 12-S | Rge. 33-E |
| Is gas actually connected? | | When | | |
| no | | approx. 30 days | | |

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

| | | | | | | | | |
|---|---|-----------------------------------|--|-----------------------------------|------------------------------------|------------------------------------|--------------------------------------|---------------------------------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well <input type="checkbox"/> | New Well <input checked="" type="checkbox"/> | Workover <input type="checkbox"/> | Deepen <input type="checkbox"/> | Plug Back <input type="checkbox"/> | Same Res'v. <input type="checkbox"/> | Diff. Res'v. <input type="checkbox"/> |
| Date Spudded 9/10/74 | Date Compl. Ready to Prod. 10/27/74 | | Total Depth 10,400' | | P.B.T.D. 10,363' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 4294' GR | Name of Producing Formation Penn | | Top Oil/Gas Pay 9225' | | Tubing Depth 10,400' | | | |
| Perforations 9225' - 10,331' | | | | | Depth Casing Shoe 10,400 | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17-1/2" | 12-3/4" | | 380' | | 400 (circ) | | | |
| 11" | 8-5/8" | | 3,730' | | 450 | | | |
| 7-7/8" | 5-1/2" | | 10,400' | | 800 | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|--|---------------------------------|--|-------------------------|
| Date First New Oil Run To Tanks 10/28/74 | Date of Test 10/28/74 | Producing Method (Flow, pump, gas lift, etc.) Pump | |
| Length of Test 24 hrs. | Tubing Pressure -- | Casing Pressure -- | Choke Size -- |
| Actual Prod. During Test | Oil-Bbls. 436 | Water-Bbls. 620 | Gas-MCF 575 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
 Production Supt. - **J. R. Stimmel**
(Title)
 10/29/74
(Date)

OIL CONSERVATION COMMISSION

APPROVED 10/29/74, 19____
 BY *(Signature)*
 TITLE **SUPERVISOR DISTRICT I**

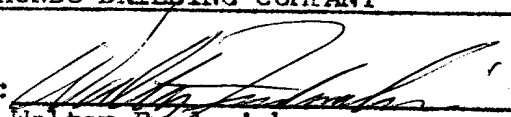
This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.

FIELD N. Bagley (L) Penn COUNTY Lea NUMBER _____
 OPERATOR BTA Oil Producers, ADDRESS 104 South Pecos Street, Midland, Texas 79701
 LEASE 689-C Hugh #1 WELL NUMBER 1 SURVEY 560' FSL & 2,080' FEL, T-12S, R-33E

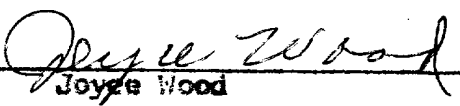
RECORD OF INCLINATION

| <u>DEPTH (FEET)</u> | <u>ANGLE OF INCLINATION (DEGREES)</u> |
|---------------------|---------------------------------------|
| 380' | 3/4 |
| 850' | 3/4 |
| 1,344' | 1 |
| 1,800' | 1 |
| 2,300' | 1 |
| 2,775' | 3/4 |
| 2,991' | 3/4 |
| 3,491' | 3/4 |
| 3,725' | 3/4 |
| 4,096' | 3/4 |
| 4,570' | 3/4 |
| 5,035' | 3/4 |
| 5,500' | 1 |
| 5,995' | 1 |
| 6,385' | 1 |
| 6,480' | 1 |
| 6,822' | 3/4 |
| 7,300' | 1 |
| 7,780' | 1 |
| 7,985' | 1 |
| 8,465' | 1 |
| 8,700' | 1 |
| 9,180' | 1 |
| 9,650' | 1 |
| 9,925' | 1 |
| 10,400' | 1 |

Certification of personal knowledge Inclination Data:
 I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information given above is true and complete.

HONDO DRILLING COMPANY
 By: 
 Walter Frederickson
 Vice President

Sworn and subscribed to before me the undersigned authority, on this the 21st day of October, 1974.


 Notary Public in and for Midland County, Texas.