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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

2. Name of Operator
Union Texas Petroleum Corporation

3. Address of Operator
1300 Wilco Building, Midland, Texas 79701

8. Farm or Lease Name
New Mexico "4"

9. Well No.
2

10. Field and Pool, or Wildcat
Flying "M" San Andres

4. Location of Well
UNIT LETTER **P** LOCATED **860** FEET FROM THE **East** LINE AND **660** FEET FROM



THE **South** LINE OF SEC. **4** TWP. **10-S** RGE. **33-E** NMPM

12. County
Lea

15. Date Spudded 1-7-75	16. Date T.D. Reached 1-24-75	17. Date Compl. (Ready to Prod.) 2-16-75	18. Elevations (DF, RKB, RT, GR, etc.) 4257' GL	19. Elev. Casinghead --
20. Total Depth 4605'	21. Plug Back T.D. 4579'	22. If Multiple Compl., How Many --	23. Intervals Drilled By Rotary Tools	Cable Tools --

24. Producing Interval(s), of this completion - Top, Bottom, Name
4505'-4549' - San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Laterolog & Sidwall Neutron Porosity Log

27. Was Well Cored
4485-4545

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	372'	12 3/4"	350 SX	Cic to Surface
4 1/2"	11.6# & 10.79#	4,605'	7 7/8"	350 SX	--

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
-	-	-	-	-

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	4,529	-

31. Perforation Record (Interval, size and number)
W/1 JSPF 4505'-27'; 4531'-39'; 4544'-49'; (Total 38 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4505' - 4549'	Acidized w/1,584 gals 15% DS-30 Acid

33. PRODUCTION

Date First Production 2-16-75	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Producing
Date of Test 2-18-75	Hours Tested 24	Choke Size --
Prod'n. For Test Period 10.0	Oil - Bbl. 10.0	Gas - MCF TSTM
Water - Bbl. 90.0	Gas - Oil Ratio --	
Flow Tubing Press. --	Casing Pressure 0	Calculated 24-Hour Rate 10.0
Oil - Bbl. 10.0	Gas - MCF TSTM	Water - Bbl. 90.0
		Oil Gravity - API (Corr.) 17.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for pumping unit fuel.

Test Witnessed By
Dick Younie

35. List of Attachments
Inclination Report & Dual Laterolog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Stanley A. Post* TITLE Gas Measurement Analyst DATE February 19, 1975

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|----------------------------|------------------------|-----------------------------|-------------------------|
| T. Anhy <u>1878'</u> | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| E. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates <u>2550'</u> | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres <u>3780'</u> | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzite _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	372'	372'	Redbed	4485	4545	60'	Cored 60' and contents were Dolomite with Anhy.
372'	1878'	1,506'	Redbed & Anhy				
1978'	3959'	2,081'	Anhy				
3959'	4087'	128'	Lime, Shale, & Chert				
4087'	4605'	518'	Lime, Dolomite, Anhy				