

SANTA FE  
 FILE  
 U.S.G.S.  
 LAND OFFICE  
 TRANSPORTER  
 OIL  
 GAS  
 OPERATOR  
 PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION  
 REQUEST FOR ALLOWABLE  
 AND  
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
 Supersedes Old C-104 and C-110  
 Effective 1-1-65

Operator  
 Flag-Redfern Oil Company  
 Address  
 P.O. Box 2280 Midland, Texas 79702  
 Reason(s) for filing (Check proper box)  
 New Well ☐ Change In Transporter of:  
 Recompletion ☐ Oil ☒ Dry Gas ☐  
 Change In Ownership ☐ Casinghead Gas ☐ Condensate ☐  
 Other (Please explain)  
 If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE  
 Lease Name  
 Bilbrey 51  
 Well No.  
 4  
 Pool Name, Including Formation  
 Sawyer San Andres  
 Kind of Lease  
 State, Federal or Fee Fed.  
 Lease No.  
 LC-06515  
 Location  
 Unit Letter B ; 1980 Feet From The East Line and 860 Feet From The North  
 Line of Section 23 Township 9S Range 37E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
 Name of Authorized Transporter of Oil ☒ or Condensate ☐  
 Tesoro Crude Oil Company  
 Address (Give address to which approved copy of this form is to be sent)  
 8700 Tesoro Dr., San Antonio, TX 78286  
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐  
 Cities Service Oil Company  
 Address (Give address to which approved copy of this form is to be sent)  
 P.O. Box 300 Tulsa, OK 74102  
 If well produces oil or liquids, give location of tanks.  
 Unit A Sec. 23 Twp. 9S Rge. 37E  
 Is gas actually connected? yes When 2-11-79  
 If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA  
 Designate Type of Completion - (X)  
 Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
 Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
 Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
 Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD  
 HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
 Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
 Length of Test Tubing Pressure Casing Pressure Choke Size  
 Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
 Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
 Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

CERTIFICATE OF COMPLIANCE  
 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
 Production Clerk  
 July 12, 1982  
 OIL CONSERVATION COMMISSION  
 JUL 21 1982  
 APPROVED \_\_\_\_\_, 19\_\_\_\_  
 ORIGINAL SIGNED BY  
 BY JERRY SEXTON  
 TITLE DISTRICT 1 SUPR.  
 This form is to be filed in compliance with RULE 1104.  
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.  
 All sections of this form must be filled out completely for allowable on new and recompleted wells.  
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
 Separate Forms C-104 must be filed for each pool in multiple completed wells.

RECEIVED

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JUL 21 1982

JUL 20 1982  
FEDERAL OFFICE  
FBI  
WOLFE SPRING