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LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee   
5. State Oil & Gas Lease No.  
LG-1041

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Stallworth Oil & Gas	8. Farm or Lease Name Kellahin 14 State
3. Address of Operator 407 West Missouri Avenue, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER <u>1</u> <u>810</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>14</u> TOWNSHIP <u>9-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat S. Flying M (Penn.)
15. Elevation (Show whether DF, RT, GR, etc.) 4328' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Completion</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

6-13-74 Perforated Bough "C" 8866-8880, 14', 2 shots per foot. Ran tubing and packer, acidized with 2500 gallons 20% HCl NE retarded.

6-14-74 thru Swab testing well. Swabbed 7 barrels of total fluid per hour 40 to 50% oil.

6-19-74 Re-acidized Bough "C" perforations 8866-8880, 6000 gallons 20% HCl retarded.

6-19-74 thru Swab tested well, recovered 174% of treatment seed, swabbing stable rate of 240 barrels total fluid per day, 50% oil, 140 MCF gas.

6-24-74 Released pulling unit, constructing tank battery facilities.

7-25-74 Tripped tubing, removed RTTS packer, ran in Kobe 4" casing pump set at 8815'. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Murray E. Helmers TITLE Production Manager DATE 7-26-74

Orig. Signed by Joe D. Ramey TITLE Dist. I, Supv. DATE AUG 5 1974

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: