

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
SABBS NEW MEXICO 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

NM 83101

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

S.L. FEDERAL "20" #1

9. API Well No.

30-025-32289

10. Field and Pool, or Exploratory Area

JENKINS, NE DEVONIAN

11. County or Parish, State

LEA, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MARALO, INC.

3. Address and Telephone No.

P. O. BOX 832, MIDLAND, TX 79702

(915) 684-7441

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 990' FEL, SEC. 20, T9S, R35E, UNIT A

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other **DST #1, LOGGING, SET PROD. CSG & COMPLETION**

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface trajectory details.)

01/04/95 11,835' (230')(Day 31) Drlg. Shale & lime. Bit #9 - 7 7/8" HTC ATJ-44C, 348' in 33 3/4 hrs. 21 1/4 hrs drld, 2 3/4 hrs circ samples @ 11,613'. MW 10, Visc 43, WL 18, FC 2/32, PV 12, YP 11, pH 9.5, solids 3.5%, chl 164,000 ppm.

01/05/95 12,030' (195')(Day 32) Drlg. Bit #9 - 7 7/8" HTC ATJ-44C, 543' in 57 hrs. 23 1/4 hrs drld, 3/4 hr slope test (3 deg @ 11,886'). MW 10, Visc 45, WL 11, FC 1/32, PV 12, YP 14, pH 9.5, solids 3.6%, chl 164,000 ppm.

01/06/95 12,177' (147')(Day 33) TOH to change bits. Bit #9 - 7 7/8" HTC ATJ-44C, 690' in 76 3/4 hrs. 19 3/4 hrs drld, 4 1/4 hr TOH to change bits. MW 10, Visc 47, WL 11, FC 2/32, PV 11, YP 16, pH 9.5, solids 3.9%, chl 164,000 ppm.

01/07/95 12,300' (123')(Day 34) Drlg. Shale & lime. Bit #9 - 7 7/8" HTC ATJ-44C, 690' in 76 3/4 hrs. Depth out 12,177'. Bit #10 - 7 7/8" HTC ATJ-44C, 123' in 17 3/4 hrs. 17 3/4 hrs drld, 3 4/ hrs cut DL, 5 hrs trip for bit. MW 10.1, Visc 47, WL 10, FC 2/32, PV 14, YP 13, pH 9.5, solids 37%, chl 164,000 ppm.

FEB 28 1995

SJS

14. I hereby certify that the foregoing is true and correct

Signed

*Donaldis Legan*

Title **REGULATORY ANALYST**

Date **JANUARY 27, 1995**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side