

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 South First, Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-105
 Revised March 25, 1999

WELL API NO.
 30-025-34777

5. Indicate Type of Lease
 STATE FEE STATE

State Oil & Gas Lease No. VA-1313

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Lease Name or Unit Agreement Name
 Sand Springs State Unit

2. Name of Operator
 Manzano Oil Corporation

8. Well No.
 1

3. Address of Operator
 P.O. Box 2107, Roswell, NM 88202-2107

9. Pool name or Wildcat
 Wildcat ABO

4. Well Location
 Unit Letter M 330 Feet From The South Line and 330 Feet From The West Line
 Section 35 Township 10 South Range 34 East NMPM Lea County

10. Date Spudded 12/27/99 11. Date T.D. Reached 1/16/00 12. Date Compl. (Ready to Prod.) _____
 13. Elevations (DF & RKB, RT, GR, etc.) 4161' GL 14. Elev. Casinghead 4176'

15. Total Depth 9222' 16. Plug Back T.D. _____ 17. If Multiple Compl. How Many Zones? _____
 18. Intervals Drilled By Rotary Tools Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name
None 20. Was Directional Survey Made _____

21. Type Electric and Other Logs Run
Laterolog w/GR and CNL/Density 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	391' KB	17-1/2"	425 C1 C	None
8-5/8"	24 & 32#	3800' KB	11"	800 C1 C	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION

Date First Production _____ Production Method (*Flowing, gas lift, pumping - Size and type pump*) _____ Well Status (*Prod. or Shut-in*) Dry Hole

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) _____ Test Witnessed By _____

30. List Attachments _____

I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Donnie E. Brown Printed Name Donnie E. Brown Title VP Engineering Date 3/17/00

