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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~WELL~~ ALLOWABLE

(Deviation Surveys on Back Side)

AUG 25 1 03 PM '64  
DISTRICT OFFICE O. C. C. New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

August 25, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation USA Russell E. Horton, Well No. 12, in SE 1/4, SW 1/4,

(Company or Operator)

H, Sec. 30, T. 8-S, R. 35-E, NMPM.

Unit Letter

Roosevelt

County. Date Spudded 8-5-64

Date Drilling Completed 8-16-64

Elevation 4225' RLB

Total Depth 4771'

PBTD

4769'

Please indicate location:

Top Oil/Gas Pay 4729'

Name of Prod. Form.

San Andres

PRODUCING INTERVAL -

Perforations 4729'-49' W/2 JSPT

Open Hole

Depth

4771'

Depth

4735'

Casing Shoe

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 96 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Size 26/64

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 750 GAL ACID.

Casing Press. NA Tubing Press. 200 Date first new oil run to tanks 8-20-64

Oil Transporter Magnolia Pipeline Co.

Gas Transporter Sinclair Oil & Gas Co.

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: \_\_\_\_\_, 19. \_\_\_\_\_

Pan American Petroleum Corporation

(Company or Operator)

Original Signed by:

V. E. STALEY

By: \_\_\_\_\_

(Signature)

Title

Area Superintendent

Send Communications regarding well to:  
V. E. Staley

Name

Box 68 - Hobbs, New Mexico - 88240

Address

OIL CONSERVATION COMMISSION

By: \_\_\_\_\_

Title

DEVIATION SURVEYS

<u>DEPTH</u>	<u>DEGREES OFF</u>
400	1/4
809	1/2
1027	3/4
2120	3/4
2518	3/4
2925	1-1/2
3362	2-1/4
3602	1-1/2
3940	1-1/2
4362	3/4
4527	3/4

The above are true and correct to the best of my knowledge and belief.

V. E. Staley - Area Superintendent

Sworn and subscribed to this date, the 25th day of August, 1964.

6-18-68  
My Commission Expires

D. R. Moorhead  
D. R. Moorhead, Notary Public in and  
for Lea County, New Mexico