

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instruction  
reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

LC 060978

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Jacobs Federal

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Milnesard San Andres

11. SEC., T., R., M., OR LK. AND  
SURVEY OR AREA

20

8S

35E

12. COUNTY OR PARISH

Roosevelt

13. STATE

New Mexico

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR".)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Mobil Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 633, Midland, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

330' FSI &amp; 990' FEL of Sec., Unit P, SE/4, SE/4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4213 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Objective: Stimulate for production increase.

11/7/66: MIRU DA&amp;S SD Unit, pull rods &amp; pump, remove Wlhd, inst BOP, pulled 2" tbg, ran Guiberson KTRP pkr on tbg to 4600. SD for nite

11/8/66: Cardinal Chemical Co. acidized perms w/ 6000 gals 15% Unisol iron stabilized acid using 3000 moth balls spearheaded w/50 bbls lse oil containing 5 gals 1ST-6, TTP 1800-2500, rate 2.8 BPM, ISIP 1650, 5 min SIP 1500, job compl @ 11:00 A.M. 11/8/66, swab 64 BLO + 32 BAW in 5 hrs, 1 hr swab 3 BLO + 18 BAW, 3000' FIH, gd sh of gas, prep to put well on pump.

11/9/66: Pulled tbg &amp; pkr - Ran 2-7/8" CD sd pump &amp; C/O 4706-4711 (5') in 3 hrs. - Ran 2" tbg (148 Jt) OP to 4709, tbg perms 4698-4701, SN @ 4697 - SDPN

11/10/66: Removed BOP &amp; inst. WLLhd - ran pump &amp; rods to SN @ 4697 - Placed well on Prod. Released DA&amp;S @ 11:30 AM 11-10-66 - Lack 6 BLO + 112 BAW

11/11/66: Pump 30 BNO + 6 BLO + 45 BAW 24 Hrs.

11/12/66: Pump 50 BNO + 38 BAW 24 Hrs.

11/13/66: Pump 32 BNO + 17 BAW 24 Hrs.

11/14/66: Pump 35 BNO + 12 BAW 24 Hrs.

11/15/66: Pump 33 BNO + 13 BSW 24 Hrs. - Complete 11/15/66

Production before operations: 2 BO + 5 BSW - GCR 1120:1

Production after treatment: 33 BO + 13 BSW - GCR 1621:1

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Authorized Agent

DATE 11-18-66

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED  
DATE

NOV 29 1966

J. L. GORDON  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

VS 03/09/08