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DISTRIBUTION	.EW MEXICO OIL C	ONSERVATION COMMISS	Form C+104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116 Effective 1-1-65
FILE		AND	
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	GA3/48 grand and the Comme
LAND OFFICE		·	111 3g
TRANSPORTER OIL			$\sim 40~5g$
GAS !		•	•
OPERATOR .			
I. PRORATION OFFICE			
UNION TEXAS PETR	oleum 🥠 🏑		_
Address .	ing - Midland, Texas 797	71	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:	Change well name	me and number
Recompletion	Oil Dry Go		Federal No. 17 (Battery 2
Change in Ownership	Casinghead Gas Conde	Trom. Jacobs	' '
Grange in Ownership		Effective 8-1-	09
If change of ownership give name and address of previous owner.		, i,\	
II. DESCRIPTION OF WELL AN) I TACT		
Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	Leque No.
Milnesand Unit	317 Milnesand - S	an Andres State, Feder	al or Fee Federal I.C060978
Location			11000077.0
Unit Letter <u>H</u> ; 23	10 Feet From The North Lin	e and 990 Feet From	The East
	n li	are Non Roc	osevelt County
Line of Section 19 7	Ownship 8-S Range	35-E , NMPM, ROO	County
Name of Authorized Transporter of C Mobil Pipeline C Name of Authorized Transporter of C Warren Petroleum	Ompany Casinghead Gas (X) or Dry Gas	Box 900 Dallas, To Address (Give address to which appropriate to Which appropriate to Tulsa, 1589 - Tulsa,	exas 75221 oved copy of this form is to be sent) Oklahoma 74102
. If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 19 8-S 35-E	is gas actually connected? W	hen August 31, 1964
	with that from any other lease or pool,		Nagase 31, 1704
IV. COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Comple	tion = (x)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11020 0122			
	TOD ALL OWARLE (To a most be a	for an annual of total volume of land of	l and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST	FOR ALLOWABLE (lest must be a able for this de	pth or be for full 24 hours)	t diple mast be aques to or exceed top union
OII. WELL. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
50.0 / 1.5/ //00 01/ //00/ / 0 / 4//2		·	
Language Comment	Tuping Pressure	Casing Pressure	Choke Size
Length of Test		_	
	Oil-Bbls.	Water - Bbls.	Gas - MCF
Actual Prod. During Test	Off- Date:		
		,	
GAS WELL		Tour 6.45	Complete of Condensate
Actual Proc. Tout - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

hit Coordinator Administrative U

(Title)

August 15, 1969 (Date)

OIL CONSERVATION COMMISSION

Choke Size

APPROVED

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.