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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**K-3935**

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Sunray DX Oil Company</b>	8. Farm or Lease Name <b>New Mexico "AZ" State</b>
3. Address of Operator <b>P. O. Box 1416 - Roswell, New Mexico</b>	9. Well No. <b>11-Y</b>
4. Location of Well UNIT LETTER <b>C</b> , <b>1880</b> FEET FROM THE <b>West</b> LINE AND <b>660</b> FEET FROM THE <b>North</b> LINE, SECTION <b>34</b> TOWNSHIP <b>7-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Chaveroo San Andres</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4410 DF</b>	12. County <b>Roosevelt</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. MI & RU workover rig.
2. Pull pump, rods and tubing.
3. Run select liner over perfs 4195, 4207, 4214.
4. Frac additional perfs (4240 - 4340) down casing w/30,000 gal. lease crude and 40,000# sand. Mix Adomite in crude 1#/40 gal.
5. After 1st 10,000 gallons, drop 8 RBS. Finish frac.
6. Attempt max. injection rate. Limit surface pressure to 4000 psig.
7. Recover load.
8. Put well on pump and test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John Hastings* **John Hastings** TITLE **District Engineer** DATE **April 8, 1968**

APPROVED BY *Joe [Signature]* TITLE \_\_\_\_\_ DATE **APR 10 1968**

CONDITIONS OF APPROVAL, IF ANY: