

HOBBS OFFICE O. C. C.

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

MAR 17 8 02 AM '66

(Deviations - Back Side)

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator Pan American Petroleum Corp.
 Address Box 68, Hobbs, New Mexico
 Reason(s) for filing (Check proper box) Other (Please explain)
 New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. J. Farrell-USA 16 Well No. 16 Pool Name, Including Formation Chaveroo San Andres Kind of Lease FED.
 Location Chaveroo-San Andres
 Unit Letter A; 660 Feet From The NORTH Line and 660 Feet From The EAST
 Line of Section 28, Township 7 Range 33, NMPM, Kennerly County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)
Magnolia Pipeline Co. Box 900 Dallas Texas
 Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)
 If well produces oil or liquids, give location of tanks. Unit J Sec. 28 Twp. 7 Rge. 33 Is gas actually connected? NO When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input checked="" type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input checked="" type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Same Res'v.	<input type="checkbox"/> Diff. Res'v.
Date Spudded <u>2-17-66</u>	Date Compl. Ready to Prod. <u>3-12-66</u>	Total Depth <u>4442'</u>	P.B.T.D. <u>4402'</u>					
Pool <u>Chaveroo</u>	Name of Producing Formation <u>San Andres</u>	Top Oil/Gas Pay <u>4219</u>	Tubing Depth <u>4374'</u>					
Perforations <u>4219-20, 21-22, 26-27, 31-32, 35-38, 39-40, 42-44, 49-51, 53-54, 55-57, 65-67, 93-95, 4345-47, 52-53, 55-56, 63-65, 68-69, 74-75</u>	TUBING, CASING, AND CEMENTING RECORD		Depth Casing Shoe <u>4442'</u>					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>11"</u>	<u>8 5/8"</u>	<u>420'</u>	<u>250 SX</u>					
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>4442'</u>	<u>800 SX</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-12-66 Date of Test 3-12-66 Producing Method (Flow, pump, gas lift, etc.) Pumping
 Length of Test 24 Tubing Pressure --- Casing Pressure --- Choke Size ---
 Actual Prod. During Test 101 Oil-Bbls. 87 Water-Bbls. 14 Gas-MCF 45

GAS WELL

Actual Prod. Test-MCF/D _____ Length of Test _____ Bbls. Condensate/MMCF _____ Gravity of Condensate _____
 Testing Method (pitot, back pr.) _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED _____, 1966

BY _____

TITLE _____

This form is to be filed in compliance with the rules and regulations of the Oil Conservation Commission. If this is a request for allowable production, this form must be accompanied by a tabulation of the test results taken on the well in accordance with S.U.C. 533.

All sections of this form must be filled out completely for all wells on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of well name or number, or transporter or other such change of data.

[Handwritten notes and signatures]

[Signature: Area...]
Date 3-15-66

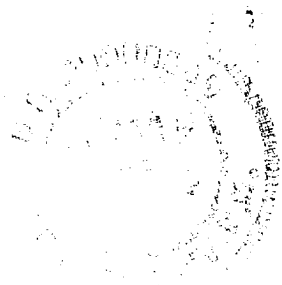
DEVIATIONS

<u>DEPTH</u>	<u>DEGREES OFF</u>
900'	$\frac{1}{4}^{\circ}$
1899'	$\frac{3}{4}^{\circ}$
1942'	1
2398'	1
2866'	$1 \frac{1}{2}^{\circ}$
3029'	2
3628'	$1 \frac{1}{2}^{\circ}$
4028'	1
4150'	1
4418'	$\frac{3}{4}^{\circ}$

The above are true to the best of my knowledge.

Area Supst.

Sworn to this date, the 15th day of March, 1966



D.R. Moorhead
Notary Public in and for the State of Texas.
My Commission Expires 6-18-68