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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator C. H. Juni	8. Farm or Lease Name James E. Coleman "B"
3. Address of Operator 2104 North H Street, Midland, Texas 79701	9. Well No. 2
4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 7 S RANGE 33 E NMPM.	10. Field and Pool, or Wildcat Chaveroo San Andres
15. Elevation (Show whether DF, RT, GR, etc.) 4340 R.D.B.	12. County Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER Re-run tubing and put well on production <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On December 27 1973 or as soon as possible thereafter, depending on rig and tubing availability, tubing will be run to 4285 feet. The original perforated interval from 4111-15, 20-24, 38-48, 54-58, 61-63, 69-71, 85-90, 95-99, 4209-10, 46-53, 69-71, 77-79 will be washed with 75 bbls. of fresh water and treated with 250 gals. of 7% acid. Well will then be swabbed and put back to pumping.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. H. Juni TITLE Operator DATE Dec. 21, 1973

APPROVED BY Joe P. [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: