

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
HOBBBS OFFICE O.C.C.
APR 25 8 48 AM '66
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Champlin Petroleum Company Non-Operator: **Warren American Oil Company**
Address
P. O. Box 1797, Midland, Texas
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Lauck-Federal Federal NM 0554778	Lease No. 10	Pool Name, Including Formation Chaveroo-San Andres	Kind of Lease State, Federal or Fee Federal
Location Unit Letter L ; 1980' Feet From The South Line and 660' Feet From The West Line of Section 29 Township 7-S Range 33-E , NMPM, Roosevelt County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Magnolia Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 900, Dallas, Texas					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 29	Twp. 7-S	Rge. 33-E	Is gas actually connected? Vented	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 3-21-66	Date Compl. Ready to Prod. 4-7-66		Total Depth 4439'		P.B.T.D. 4436'			
Elevations (DF, RKB, RT, GR, etc.) 4442' RKB	Name of Producing Formation San Andres		Top Oil/Gas Pay		Tubing Depth 4419'			
Perforations 2 holes each @ 4416, 4435, 4466, 4498, 4428, 4430, 4435, 4458, 4493, 4498'					Depth Casing Shoe 4437'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE ?	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		365'		225 sacks - Circulate			
7-7/8"	4-1/2"		4438'		325 sacks			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-8-66	Date of Test 4-20-66	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test 120 bbls.	Oil - Bbls. 44	Water - Bbls. 76	Gas - MCF 55

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Form C-102 designating allocated acreage of 40 acres previously submitted with permit to drill.

H. N. Brown (Signature)
District Superintendent

April 22, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.