

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCT 27 1966

5a. Indicate Type of Lease  
State ☒ Fee ☐  
State Oil & Gas Lease No. **K-1370**

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Farm or Lease Name <b>Hobbs "V"</b>	
2. Name of Operator <b>Shelly Oil Company</b>				9. Well No. <b>6</b>	
3. Address of Operator <b>P.O. Box 730, Hobbs, New Mexico</b>				10. Field and Pool, or Wildcat <b>Shavron San Andres</b>	
4. Location of Well UNIT LETTER <b>D</b> LOCATED <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>467</b> FEET FROM THE <b>West</b> LINE OF SEC. <b>29</b> TWP. <b>7-S</b> RGE. <b>34-E</b> NMMPM				12. County <b>Reynolds</b>	
15. Date Spudded <b>10-5-66</b>	16. Date T.D. Reached <b>10-13-66</b>	17. Date Compl. (Ready to Prod.) <b>10-21-66</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4321' DF</b>	19. Elev. Casinghead	
20. Total Depth <b>4435'</b>	21. Plug Back T.D. <b>4384'</b>	22. If Multiple Compl., How Many	23. Intervals Drilled By <b>Rotary Tools</b>	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name <b>4324 - 4385' - Intervals - San Andres</b>				25. Was Directional Survey Made <b>NO</b>	
26. Type Electric and Other Logs Run <b>Schlumberger - Laterolog, Bonehole Comp. Sonic Log-Gamma, Comp. Formation Density Log, Microlaterolog, Sidewall Neutron Porosity Log.</b>				27. Was Well Cored <b>No</b>	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>8-5/8"</b>	<b>240</b>	<b>375'</b>	<b>11"</b>	<b>250</b>	<b>--</b>
<b>4-1/2"</b>	<b>10.50</b>	<b>4384'</b>	<b>7-7/8"</b>	<b>350</b>	<b>--</b>
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
<b>None</b>					
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
<b>2-3/8"</b>	<b>4105'</b>	<b>--</b>			
31. Perforation Record (Interval, size and number) <b>Perf. 4-1/2" OD cas with 1 shot per interval at the fol. depths: 4224', 4229', 4236', 4239', 4243', 4263', 4273', 4279', 4286', 4293', 4299', and 4305', a total of 12 shots.</b>			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			<b>4224-4305'</b>	<b>2500 gals. HDA acid</b>	
			<b>4224-4305'</b>	<b>30000 gals. lsa. oil &amp; 300000 20-40 sand</b>	
33. PRODUCTION					
Date First Production <b>10-17-66</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flow</b>			Well Status (Prod. or Shut-in) <b>Prod.</b>
Date of Test <b>10-23-66</b>	Hours Tested <b>24</b>	Choke Size <b>32/64"</b>	Prod'n. For Test Period <b>309</b>	Oil - Bbl. <b>309</b>	Gas - MCF <b>242</b>
Flow Tubing Press. <b>800</b>	Casing Pressure <b>5000</b>	Calculated 24-Hour Rate <b>309</b>	Oil - Bbl. <b>309</b>	Gas - MCF <b>242</b>	Water - Bbl. <b>3</b>
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Vented</b>			Test Witnessed By <b>H. L. Holley</b>		
35. List of Attachments <b>None</b>					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. (ORIGINAL SIGNED) <b>H. E. Aab</b>					
SIGNED		TITLE <b>District Superintendent</b>		DATE <b>October 25, 1966</b>	

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <b>1941'</b>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <b>2315'</b>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <b>3084'</b>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <b>3448'</b>	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T. <b>Slaughter P-3 4243'</b>	T. Chinle	T.
T. Penn.	T. <b>Slaughter P-4 4320'</b>	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

**Slaughter P-1 4117'**

**Slaughter P-2 4207'**

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1941	1941	Sand and Redbeds				
1941	2315	374	Anhydrite				
2315	3084	769	Sand & Anhydrite				
3084	3448	364	Sand & Anhydrite				
3448	4435	987	Dolomite				
	4435		Total Depth				
	4384		P.B.T.D.				