DICTOIGNITION							
DISTRIBUTION							Revised 1-1-65 Indicate Type of Lease
ANTA FE			MEXICO OIL CO				State Fee
ILE		WELL COMPL	ETION OR RE	COMPLETION	REPORT AN		tate Oil & Gas Lease No.
J.S.G.S.			•	Ĺ	CT : i I -	1 11 166	idie On & Gds Ledse No.
AND OFFICE			•			1	1178
PERATOR							
. TYPE OF WELL						7. U	Init Agreement Name
	OIL	GAS LL WEL		٦			
. TYPE OF COMPLE	WE TION	LL WEL	L DRY L	OTHER		8. F	arm or Lease Name
NEW WOR		PLUG	DIFF.	OTHER			lobbe Hell
Name of Operator						9. W	ell No.
Address of Operator	Company					6	
Address of Operator		•				10.	Field and Pool, or Wildcat
Location of Well	730, Hobbs	, Hear Marie			· · · · · · · · · · · · · · · · · · ·		erbed and servered
Pocation of Men							
IT LETTER		130	Bori		467		
T LETTER	LOCATED	FEET	FROM THE	LINE AND	inixin	EET FROM	County
E LINE OF	src 20	TWD 7-£	ge. 34-8 nmi				sevelt ()
. Date Spudded	16. Date T.D.	Reached 17. Date	e Compl. (Ready to	Prod.) 18. El	evations (DF, R	KB, RT, GR, et	c.) 19. Elev. Cashinghead
0-5-66	10-13-66	10-	21-66	43	21' 37	•	
. Total Depth	21. Pl	ug Back T.D.	22. If Mult	ple Compl., How	23. Interval: Drilled	s , Rotary Too	ols Cable Tools
435*	4	384'			I	> 0-44351	
Producing Interval(s), of this comple	etion — Top, Botto	m, Name				25. Was Directional Su Made
224 - 4385	 Interval 	s - San Amd	res				NO
une, Comp. To	ther Logs Run	ensity los.	r - Latero Microlete	rolog, Side	well Wouts	ionic Log- ron Percei	27. Was Well Cored Bo
. Type Electric and C	ther Logs Run	casity Log.	SING RECORD (R	rolog, Side	set in well)	ting RECORD	
. CASING SIZE	ther Logs Run	CA ./FT. DEPT	ASING RECORD (R	eport all strings s	set in well)	ron Percéi	ty log.
CASING SIZE	WEIGHT LB	casity Log.	SING RECORD (R	eport all strings s	set in well) CEMEN	ron Percéi	AMOUNT PULL
. CASING SIZE	WEIGHT LB	CA ./FT. DEPT	SING RECORD (R	eport all strings s	centin well) CEMENT	ron Percéi	AMOUNT PULL
CASING SIZE 8-5/8" 4-1/2"	WEIGHT LB	./FT. DEPT	SING RECORD (R	eport all strings s	cet in well) CEMEN 250 350	TING RECORD	AMOUNT PULL
CASING SIZE	WEIGHT LB	./FT. DEPT	SING RECORD (R	oport all strings s OLE SIZE	CEMEN 350	TUBIN	AMOUNT PULL
CASING SIZE 8-5/8" 4-1/2"	WEIGHT LB	./FT. DEPT	SING RECORD (R	oport all strings s OLE SIZE	CEMENT 350 350 SIZE	TUBIN	AMOUNT PULL
CASING SIZE 8-5/8** 4-1/2**	WEIGHT LB	./FT. DEPT	SING RECORD (R	oport all strings s OLE SIZE	CEMEN 350	TUBIN	AMOUNT PULL
CASING SIZE SIZE SIZE	WEIGHT LB	CA ./FT. DEPT 37. 4384 LINER RECORD BOTTOM	SACKS CEMEN	oport all strings s OLE SIZE	30. SIZE 2-3/8"	TUBIN DEPTH	AMOUNT PULL NG RECORD SET PACKER SET
CASING SIZE 8-5/8** 4-1/2** SIZE Home Perforation Record (WEIGHT LB 244 10.54 TOP	CA ./FT. DEPT 37. ASA LINER RECORD BOTTOM	SACKS CEMEN	oport all strings sole SIZE	30. SIZE 2-3/8"	TUBIN DEPTH	AMOUNT PULL
CASING SIZE 8-5/8** 4-1/2** SIZE Hone Perforation Record (WEIGHT LB 246 10.56 TOP	CA ./FT. DEPT 37. A384 LINER RECORD BOTTOM ad number)	SACKS CEMEN	OLE SIZE T SCREEN 32. A DEPTH II	30. SIZE 2-3/8*	TUBIN DEPTH	AMOUNT PULL NG RECORD SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED
CASING SIZE SIZE Fore Perforation Record (th 1 shot per 24 4229 43	WEIGHT LB 244 10.54 TOP	CA ./FT. DEPT LINER RECORD BOTTOM ad number)	SACKS CEMEN 4-1/2* CO 4273 4279;	OLE SIZE T SCREEN 32. A DEPTH II	30. SIZE 2-3/8* CID, SHOT, FR	TUBIN DEPTH 4105 ACTURE, CEMINAMOUNT AMOUNT	AMOUNT PULL NG RECORD SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED
CASING SIZE SIZE SIZE Perforation Record (A 1 429 42 429 42 429 42	WEIGHT LB 244 10.54 TOP	CA ./FT. DEPT LINER RECORD BOTTOM ad number)	SACKS CEMEN 4-1/2* CO 4273 4279;	OLE SIZE T SCREEN 32. A DEPTH II	GEMENT CEMENT 350 350 30. SIZE 2-3/8* CID, SHOT, FR	TUBIN DEPTH 4105 ACTURE, CEMINAMOUNT AMOUNT	AMOUNT PULL NG RECORD SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED
CASING SIZE SIZE Perforation Record (A 4293 42	WEIGHT LB 244 10.54 TOP	CA ./FT. DEPT LINER RECORD BOTTOM ad number)	SACKS CEMENT A-1/2" CO doths: 4273,4279;	OLE SIZE T SCREEN 32. A DEPTH II	GEMENT CEMENT 350 350 30. SIZE 2-3/8* CID, SHOT, FR	TUBIN DEPTH 4105 ACTURE, CEMI AMOUNT / 1500 gal	AMOUNT PULL NG RECORD SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED
CASING SIZE SIZE SIZE CONTROL CONTR	WEIGHT LB 244 10.54 TOP (Interval, size and 43)	CA ./FT. DEPT A38. LINER RECORD BOTTOM ad number) A43. A43. A43. A43. A43.	SACKS CEMENT A-1/2" CD depths: A273,4279; 1 of 12	OLE SIZE T SCREEN 32. A DEPTH II	30. SIZE 2-3/8* CCID, SHOT, FR	TUBIN DEPTH 4105 ACTURE, CEMIN AMOUNT	AMOUNT PULL NG RECORD SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED
CASING SIZE SIZE Boso Perforation Record (1th 1 shot per 24', 429', 42 1st 1 first Production	TOP Interval, size and 439, and 43	CA ./FT. DEPT 37. ASA LINER RECORD BOTTOM ad number) 14. 42. 42. 42. 42. 42. 42. 42. 42. 42. 4	SACKS CEMENT A-1/2" CO doths: 4273,4279;	OLE SIZE T SCREEN 32. A DEPTH II	30. SIZE 2-3/8* CCID, SHOT, FR	TUBIN DEPTH 4105 ACTURE, CEMIN AMOUNT	AMOUNT PULL NG RECORD SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED ell Status (Prod. or Shut-in)
CASING SIZE SIZE SIZE CONTROL CONTR	TOP Interval, size and 439, and 43	CA ./FT. DEPT A38. LINER RECORD BOTTOM ad number) A43. A43. A43. A43. A43.	SACKS CEMENT A-1/2" CD depths: A273,4279; 1 of 12	OLE SIZE T SCREEN 32. A DEPTH II	30. SIZE 2-3/8* CCID, SHOT, FR	TUBIN DEPTH 4105 ACTURE, CEMIN AMOUNT	AMOUNT PULL NG RECORD SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED ell Status (Prod. or Shut-in)
SIZE SIZE SIZE CASING SIZE SIZE CASING SIZ	WEIGHT LB 244 10.54 TOP (Interval, size and 43) A239 Prod Hours Tested	CA ./FT. DEPT 37. A38. LINER RECORD BOTTOM ad number) 14.42.42.53 Cuction Method (Fl.	SACKS CEMEN SACKS CEMEN 4-1/3* CD 4-1/3* CD 4-1/3* CD 4-1/3* CD 4-1/3* CD 4-1/3* CD 4-1/3* CD	ODUCTION mping - Size and	Set in well) CEMEN 250 350 30. SIZE 2-3/8* CID, SHOT, FR NTERVAL 4305 type pump) Gas — MCF	TUBIN DEPTH 4105 ACTURE, CEMI AMOUNT 2500 gal 30000 gal	AMOUNT PULL NG RECORD SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED ell Status (Prod. or Shut-in) Bbl. Gas—Oil Ratio
CASING SIZE 8-5/8** 4-1/2** SIZE Hone Perforation Record (th 1 shot per 24', 4229', 42 186', 4293', 43 te First Production 10-17-66	TOP Interval, size and A239, and A3	CA ./FT. DEPT ./	SACKS CEMEN SACKS CEMEN SACKS CEMEN Prod'n. For Test Period	SCREEN 32. A DEPTH II ASSA DDUCTION Imping Size and	30. SIZE 2-3/8" CID, SHOT, FR NTERVAL 4305 type pump) Gas — MCF 242	TUBIN DEPTH 4105 ACTURE, CEMI AMOUNT / 2300 gald 20-40 gald	AMOUNT PULL NG RECORD SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED ell Status (Prod. or Shut-in)
CASING SIZE 8-5/8** 4-1/2** SIZE Hone Perforation Record of the Laborate of Laborate of Test 10-17-66 by Tubing Press.	WEIGHT LB 244 10.54 TOP (Interval, size and 43) A239 Hours Tested	CA ./FT. DEPT ./	SACKS CEMEN SACKS CEMEN SACKS CEMEN PRO Owing, gas lift, pu Prod'n. For Test Period Oil — Bbl.	DDUCTION mping - Size and Oil - Bbl. Gas - MC	30. 31. 31. 31. 31. 31. 31. 31.	TUBIN DEPTH 4105 ACTURE, CEMI AMOUNT 1500 81 20-40 81	AMOUNT PULL NG RECORD SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED ell Status (Prod. or Shut-in) Bbl. Gas—Oil Ratio
SIZE SIZE SIZE SIZE SIZE SIZE SIZE SIZE	WEIGHT LB 244 10.34 TOP Top Interval, size and 43 Prod Hours Tested 24 Casing Pressu	CA ./FT. DEPT ./	SACKS CEMEN SACKS CEMEN SACKS CEMEN Prod'n. For Test Period	OLE SIZE T SCREEN 32. A DEPTH II A224 DDUCTION mping Size and O11 Bb1.	30. 31. 31. 31. 31. 31. 31. 31.	TUBIN DEPTH 4105 ACTURE, CEMI AMOUNT / 30000 We Water E	AMOUNT PULL NG RECORD SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED ell Status (Prod. or Shut-in) Bbl. Gas—Oil Ratio
SIZE	WEIGHT LB 244 10.34 TOP Top Interval, size and 43 Prod Hours Tested 24 Casing Pressu	CA ./FT. DEPT ./	SACKS CEMEN SACKS CEMEN SACKS CEMEN PRO Owing, gas lift, pu Prod'n. For Test Period Oil — Bbl.	DDUCTION mping - Size and Oil - Bbl. Gas - MC	30. 31. 31. 31. 31. 31. 31. 31.	TUBIN DEPTH 4105 ACTURE, CEMI AMOUNT / 2500 611 30000 61 20-40 601 We Water E	AMOUNT PULL NG RECORD SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED Poli Status (Prod. or Shut-in) Bol. Gas—Oil Ratio 733 Oil Gravity — API (Corr.)
CASING SIZE SIZE Perforation Record (A 429 42 42 42 42 42 42 42 42 42 42 42 42 42	WEIGHT LB 244 10.54 TOP Interval, size and 43 Prod Hours Tested 24 Casing Pressured Sold, used for for	CA ./FT. DEPT ./	SACKS CEMEN SACKS CEMEN SACKS CEMEN PRO Owing, gas lift, pu Prod'n. For Test Period Oil — Bbl.	DDUCTION mping - Size and Oil - Bbl. Gas - MC	30. 31. 31. 31. 31. 31. 31. 31.	TUBIN DEPTH 4105 ACTURE, CEMI AMOUNT / 2500 611 30000 61 20-40 601 We Water E	AMOUNT PULL NG RECORD SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED Pall Status (Prod. or Shut-in) Bibl. Gas—Oil Ratio Oil Gravity — API (Corr.)
SIZE SIZE Perforation Record (th 1 shot per 24', 422', 42', 42', 42', 42', 42', 42',	WEIGHT LB WEIGHT LB 10.54 TOP Interval, size and A Casing Pressure Sold, used for fi	CA ./FT. DEPT 37. 4384 LINER RECORD BOTTOM BOTTOM Add number) Add 1442 Choke Size 32/64 Choke Size 32/64 The Calculated And Hour Rate are Calculated And Hour Rate are Leel, vented, etc.)	SACKS CEMEN SACKS CEMEN SACKS CEMEN PRO Prod'n. For Test Period 24- Oil – Bbl.	SCREEN T SCREEN 32. A DEPTH II 434. DDUCTION mping - Size and Oil - Bbl. 309 Gas - MC	30. 30. SIZE 2-3/8** CCID, SHOT, FR NTERVAL 4305* type pump) Gas — MCF 243 CF Wat	TUBIN DEPTH 4105 ACTURE, CEMI AMOUNT 1500 We Water E 3 er Bbl. Test Witn	AMOUNT PULL NG RECORD SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED Bill Status (Prod. or Shut-in) Bibl. Gas—Oil Ratio Oil Gravity — API (Corr.)
SIZE SIZE Perforation Record of the shot perforation and shot perforation record of the shot per	WEIGHT LB WEIGHT LB 10.54 TOP Interval, size and A Casing Pressure Sold, used for fi	CA ./FT. DEPT 37. 4384 LINER RECORD BOTTOM BOTTOM Add number) Add 1442 Choke Size 32/64 Choke Size 32/64 The Calculated And Hour Rate are Calculated And Hour Rate are Leel, vented, etc.)	SACKS CEMEN SACKS CEMEN SACKS CEMEN PRO Prod'n. For Test Period 24- Oil – Bbl.	SCREEN T SCREEN 32. A DEPTH II 434. DDUCTION mping - Size and Oil - Bbl. 309 Gas - MC	30. 30. SIZE 2-3/8** CCID, SHOT, FR NTERVAL 4305* type pump) Gas — MCF 243 CF Wat	TUBIN DEPTH 4105 ACTURE, CEMI AMOUNT 1500 We Water E 3 er Bbl. Test Witn	AMOUNT PULL NG RECORD SET PACKER SET ENT SQUEEZE, ETC. AND KIND MATERIAL USED Bill Status (Prod. or Shut-in) Bibl. Gas—Oil Ratio Oil Gravity — API (Corr.)

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

· s	outheastern New Mexico	Northwestern New Mexico				
Г. Anhy 1941	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
r. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
3. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
C. Yates 2315	T. Miss	T. Cliff House	T. Leadville			
			T. Madison			
r. Queen	T. Silurian	T. Point Lookout	T. Elbert			
f. Grayburg	T. Montoya	T. Mancos	T. McCracken			
r. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte			
r. Glorieta	T. McKee	Base Greenhorn	T. Granite			
			т			
			Т			
Tubb	T. Granite	T. Todilto	Т			
. Drinkard	T. Delaware Sand	T. Entrada	T			
. Abo	T. Bone Springs	T. Wingate	т			
. Wolfcamp	T. Sloughter P-3	4343 T. Chinle	T			
			Т			
Cisco (Bough C)	т	T. Penn. "A"	т. —			
Slaughter P-1	4117'		•			
Slaughter P-2	4207 FORMATION RECORD	(Attach additional sheets if necessar	ry) [:]			
Thister	····					

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 1941 2315 3084 3448	1941 2315 3084 3448- 4435 4435	364 987	Sand and Rodbods Anhydrite Sand & Anhydrite Sand & Anhydrite Bolomite Total Bepth P.B.T.B.				
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