

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

JUL 25 3 56 PM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
OG-1017	
7. Unit Agreement Name	
8. Farm or Lease Name	
KMS	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Undes. Chaveroo-SA	
12. County	
Roosevelt	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Taylor Pruitt
3. Address of Operator
c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico
4. Location of Well
UNIT LETTER <u>P</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>7 S</u> RANGE <u>32 E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4451 KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12 1/2" hole 4:00 PM 7/7/67. Cemented 8 5/8" 24# J-55 casing at 362 feet with 250 sacks Incor Neat 2% calcium chloride. Circulated out 40 sacks. Plug down 4:00 AM 7/8/67. WOC 18 hours and pressure tested casing with 750# for 30 minutes, test O.K.

Drilled 7 7/8" hole to 4308. Cemented 4 1/2" 9.5# J-55 casing at 4308 with 350 sacks Pozmix Class C 2% gel, 0.75% CFR-2, 11# salt per sack. Plug down 8:30 PM 7/16/67. Calculated top cement behind pipe 2800 feet. WOC 72 hours and pressure tested casing with 1500# for 30 minutes, test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. L. Smith TITLE Agent DATE 7/25/67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: