

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-7

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| LAND OFFICE | |
| OPERATOR | |

5c. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
K-3582

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-161) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER
2. Name of Operator
MURPHY OPERATING CORPORATION
3. Address of Operator
P. O. Drawer 2648, Roswell, New Mexico 88201
4. Location of Well
UNIT LETTER C 640 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 32 TOWNSHIP 7 South RANGE 36 East NMPM.

7. Unit Agreement Name
Todd Lower San Andres Unit
8. Farm or Lease Name
TODD LOWER SAN ANDRES
UNIT SEC. 32
9. Well No.
3
10. Field and Pool, or Wildcat
Todd Lower San Andres

15. Elevation (Show whether DF, RT, GR, etc.)
4123' GR

12. County
Roosevelt

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER
PLUG AND ABANDON
CHANGE PLANS
OTHER

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER
ALTERING CASING
PLUG AND ABANDONMENT
OTHER

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-13-84 Rigged up pulling unit. Tripped in hole w/5½" casing scraper. Cleaned hole to 4304' T.D. (G.L.). Ran Gauge ring from surface to 4304'. Rigged up wire line Gamma Ray Neutron Log 3991' - 4304' (see attached). Ran in hole with perforation gun. Perforated 4263'-4303', one shot per foot, 40 shots total. Tripped in hole w/2-3/8" tubing to 4300', spotted 2 bbls. 28% HC₁ acid, flushed w/15 bbls. treated water. Layed down 5 jts. of tubing and completed acid job as follows:

- 24 bbls. 28% HC₁ Acid
- 12 bbls. Xylene
- 5 gals. UTCA
- 1 gal. UTAI
- 1 gal. UTNE

Flushed w/55 bbls. treated water (see attached treating report)
Max. pressure 1300 psi Max. rate 4.5 BPM
Min. pressure 450 psi Min. rate 2.5 BPM
ISIP 700 psi Avg. rate 3.75 BPM
10 SIP 100 psi

Tripped in hole w/135 jts. of 2-3/8" 4.7# tubing (production string) seating nipple at 4298' G.L.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark B. Murphy TITLE Vice-President DATE July 16, 1984

ORIGINAL SIGNED BY JERRY SIXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUL 18 1984