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1	DISTRIBUTION			
	SANTA FE			
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DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISE	N	Form C-104	
SANTA FE		FOR ALLOWABLE		Supersedes Old C.	104 and C-1
FILE	- KEQUEST	AND		Effective 1-1-65	
	-	–	THE ALL CAS		
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NAT	URAL GAS		
LAND OFFICE					
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Operator	· ·	.,,		····	
Pauley Petroleum, I	inc. Carroll	Dress CARINE	ME'AD GAS	MUST NOT	988
Address			4 14 144.53	110N TO R4	energe Station
		90067	No. of the Australia Control of the	NACOUS MAN WORK	9318
Reason(s) for filing (Check proper bo	x)	Other (Please exp	lain)		
New Well	Change in Transporter of:		Operator -		
Recompletion :	Cil Dry Ga	Former Op	exator - Lav	wbar Petrole	um, Inc
Change in Ownership	Casinghead Gas Conden		Lease 4 Jam		1 Jed
Change in Ownership		- the Control	25-00-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7-7	J-June	
If change of ownership give name and address of previous owner	oliesan	F			
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kin	d of Lease		Lease No.
Lease Name	T I	1	te, Federal or Fee	Fee	N.A.
Tucker Federal	1 N. Chaveroo -	Donair C. 1340			
Location					
100	30 Feet From The South Lin	e and 1980' F	eet From TheE	ast	
Unit Letter J : 198	50 Feet From the 500cti Cin				
	7.0	O F NIVEW	Roosevelt		County
Line of Section 9 T	ownship 7-S Range 3.	3-E , NMPM,	KOOSEVEIL		
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	S			
Name of Authorized Transporter of O	or Condensate	Address (Give address to w			
1		1509 W. Wall	Midland,	Texas 7970)1
The Permian Corpora	i L I O II				
	Service Should Cas [] or Dry Gas []	Address (Give address to w	hich approved copy	of this form is to b	e sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to w	hich approved copy	of this form is to b	e sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas			of this form is to b	e sent)
None	Unit Sec. Twp. Pge.	Is gas actually connected?	hich approved copy	of this form is to b	e sent)
None If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?		of this form is to b	e sent)
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I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. SUPERVISOR DISTRICT TITLE

E. G. Durrett (Signature) Agent

(Title) 10/22/79 726 First National Bank Bldg.

Odessa, Texas 79760

This form is to be filed in compliance with RULE 1104.

If this is a request for silowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for silowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.