

A blank 10x10 grid with a small 'X' in the top right corner.

LOCATE WELL CORRECTLY

ARTESIA
U. S. LAND OFFICE
SERIAL NUMBER LC-069832-A
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORNER

Company ADA OIL COMPANY Address Box 126, MIDLAND, TEXAS

Lessor or Tract FEDERAL-ERWIN Field DRICKEY QUEEN State NEW MEXICO

Well No. 2 Sec. 5 T. 15-S R. 31-E Meridian NMPM County CHAVES

Location 660 ft. N. of N Line and 660 ft. E. of E Line of SECTION 5 Elevation 4438
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed C. L. FLY, JR.

Date 6-22-55 Title CHIEF CLERK

The summary on this page is for the condition of the well at above date.

Commenced drilling 6-3-55, 1955 Finished drilling 6-12, 1955

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3108 to 3124 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	273	135	PUMP & PLUG	10#	CEMENT CIRC.
5-1/2"	3106	115	PUMP & PLUG	10#	-

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
NOT SHOT						

TOOLS USED

Rotary tools were used from 0 feet to 3124 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19	Put to producing -----, 19
6-22	6-22
55	55
The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- %	
720	100
emulsion; ----- % water; and ----- % sediment.	Gravity, °Bé. -----
	40
If gas well, cu. ft. per 24 hours -----	Gallons gasoline per 1,000 cu. ft. of gas -----
Rock pressure, lbs. per sq. in. -----	

EMPLOYEES

-----, Driller -----, Driller
LUMAC DRILLING COMPANY -----, Driller -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
1340			RUSTLER
2320			YATES
3108	3124	16	QUEEN

[OVER]

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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