

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Ambassador Oil Corp. Gen. Del. Caprock, New Mexico
(Address)

LEASE Sate "H" WELL NO. 2 UNIT P S 1 T 13 S R 31 E

DATE WORK PERFORMED 4-1-57 POOL Caprock Queen

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Set Liner

Detailed account of work done, nature and quantity of materials used and results obtained.

Cleaned out well to total depth, ran Gamma Ray - Neutron and Caliper logs, plugged back to top of Pay with Gravel, set 4' Calceal plug, ran and cement 93.94' of 4 1/2" Hydril Flush joint 12.24# J-55 Casing as liner with 4 1/2" OD 12.60# Baker Duplex wash down whirler float shoe on base of liner and Texas Pattern open end shoe on top liner, cemented with 150 sacks, waited on cement 48 hours, put on swab and swabbed hole down to Top of Liner, drilled shoe and calceal plug, sand pumped gravel. Returned well to production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

GL
 Elev. 4386 TD 3045 PBD --- Prod. Int. 3032-45 Compl Date _____
 Tbng. Dia 2" Tbng Depth 3044 Oil String Dia 5 1/2 Oil String Depth 2982
 Perf Interval (s) None
 Open Hole Interval 3028-3045 Producing Formation (s) Queen

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>3-23-57</u>	<u>4-10-57</u>
Oil Production, bbls. per day	<u>4.38</u>	<u>15.04</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>TSTM</u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>--</u>	<u>--</u>
Gas Well Potential, Mcf per day	<u>--</u>	<u>--</u>
Witnessed by <u>Dwayne M. Justice</u>	<u>James P. ... (Company)</u>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer
 Title _____
 Date _____

Name H. L. McBrackin
 Position ENGINEER
 Company AMBASSADOR OIL CORP

