



### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Great Western Drilling Company

State "PP"

(Company or Operator)

(Lease)

Well No. 1, in NW 1/4 of SE 1/4, of Sec. 2, T. -13-S, R. -31-E, NMPM.  
Caprock Queen Pool, Chaves County.

Well is 1980 feet from South line and 1980 feet from East line  
of Section 2. If State Land the Oil and Gas Lease No. is B - 9541

Drilling Commenced June 7, 19 59 Drilling was Completed June 14, 19 59

Name of Drilling Contractor Pioneer Well Services, Ltd.

Address P. O. Box 1659 Midland, Texas

Elevation above sea level at Top of Tubing Head 4398' The information given is to be kept confidential until  
....., 19.....

#### OIL SANDS OR ZONES

No. 1, from 3037' to 3053' No. 4, from.....to.....  
No. 2, from.....to..... No. 5, from.....to.....  
No. 3, from.....to..... No. 6, from.....to.....

#### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none reported to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....  
No. 4, from.....to.....feet.....

#### CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	36	New	260'	Tex Pat	none		
4-3/4	9.5	New	3027'	Packer	none		

#### MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	9-5/8	271'	225	Pump & plug	Cement circulated	
7-3/4	4-1/2	3035'	100	Pump & plug	9.2	350

#### RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Frac with 8,000 gallons of lease crude plus 15,000# sand spearheaded by 500 gallons acid (3037'-3053')

Result of Production Stimulation Load was recovered in 5 days. Well produced 50. bbls. per day the first 24 hours after load was recovered.

Depth Cleaned Out 3053'

