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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-3631

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator 3. Address of Operator 4. Location of Well UNIT LETTER <u>I</u> , <u>1900</u> FEET FROM THE <u>South</u> LINE AND <u>650</u> FEET FROM THE <u>act</u> LINE, SECTION <u>11</u> TOWNSHIP <u>13 S</u> RANGE <u>31 E</u> N.M.P.M.	7. Unit Agreement Name North Caprock Queen Unit No. 2	8. Farm or Lease Name Tract No. 27	9. Well No. 2	10. Field and Pool, or Wildcat Caprock Queen	15. Elevation (Show whether DF, RT, GR, etc.) 4414 GL	12. County Chaves
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <u>Convert to water injection</u> <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER _____ <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Intend to clean well out to TD approx ~~3064~~ 3064, set and cement 4" liner from TD to approx. 2965 (7" casing at 3017), let cement set 72 hours and test to 2000 psi, run GIL log and perforate Queen sand from 3031-39, run tubing with tension packer set at approx. 3000', connect well and convert to water injection in accordance with NMOCC Order WFX No. 341.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. H. Layton* TITLE District Superintendent DATE 9-10-70

APPROVED BY *[Signature]* TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 25 1970

OIL CONSERVATION COMM.
HOBBS, N. M.