

NEW MEXICO OIL CONSERVATION COMMISSION

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1003)

COMPANY AMBASSADOR OIL CORPORATION P. O. Box 9338, FORT WORTH, TEXAS
(Address)LEASE NORTH CAPROCK TR. 27 WELL NO. 27-3 UNIT P S 11 T 13 S R 31 E
QUEEN UNIT No. 2DATE WORK PERFORMED 11-3-59 POOL CAPROCK QUEENThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off☐ Beginning Drilling Operations☐ Remedial Work☐ Plugging☒ Other SET LINER

Detailed account of work done, nature and quantity of materials used and results obtained.

CLEANED OUT TO TD 3059' WITH CABLE TOOLS. RAN GAMMA RAY AND CALIPER LOGS. SET
 3½" OD 9.5# HYDRIL F. J. LINER 3059' TO 2964'. CEMENTED WITH 100 SACKS. TOP
 CEMENT 2964'. FLUSHED EXCESS CEMENT OUT OF LINER. PERFORATED PAY SECTION 3039'
 TO 3045'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD 3059' PBD _____ Prod. Int. 3038-48' Compl Date 8-7-45Tbng. Dia 2" Tbng Depth 3035' Oil String Dia 4½" Oil String Depth 3015'

Perf Interval (s) _____

Open Hole Interval 3015-59' Producing Formation (s) QUEEN

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

SHUT INNOT TESTED -

Oil Production, bbls. per day

WATER INJECTION

Gas Production, Mcf per day

Water Production, bbls. per day

Gas-Oil Ratio, cu. ft. per bbl.

Gas Well Potential, Mcf per day

Witnessed by DON LAYTONAMBASSADOR OIL CORPORATION

(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name John W. RunyanName E. C. Gentry

Title _____

Position SECONDARY PRODUCTION SUPT.

Date _____

Company AMBASSADOR OIL CORPORATION