

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY AMBASSADOR OIL CORPORATION, 3101 Winthrop, Fort Worth, Texas
(Address)

LEASE North Caprock
Queen Unit No. 2 TR. 27 WELL NO. 27-1 UNIT J S 11 T 13S R 31E
DATE WORK PERFORMED 10-1-59 POOL Caprock Queen

This is a Report of: (Check appropriate block) Results of Test of Casing Shut-off
 Beginning Drilling Operations Remedial Work
 Plugging Other Set Liner

Detailed account of work done, nature and quantity of materials used and results obtained.

Cleaned out with cable tools to T.D. 3048'. Ran gamma ray and caliper logs. Set gravel bridge from T.D. to 3019'. Set calseal plug 3019' to 3015'. Set 4 1/2" OD 12.6# Hydril FJ liner 3015' to 2892'. Cemented with 150 sxs cement - top cement 2892'. Shut down 24 hours. Tested @ 1200#. Drilled out plug - cleaned out gravel to T. D. Converted to water injection well.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:
DF Elev. _____ TD 3048' PBD 3048' Prod. Int. 3019-29' Compl Date 9-24-45
Tbng. Dia 2" Tbng Depth 3010' Oil String Dia 5 1/2" Oil String Depth 22998
Perf Interval (s) -----
Open Hole Interval 2998 - 3048 Producing Formation (s) Queen

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	<u>9-6-59</u>	<u>not tested -</u>
Oil Production, bbls. per day	<u>4</u>	<u>water injection</u>
Gas Production, Mcf per day	<u>TSTM</u>	<u>well</u>
Water Production, bbls. per day	<u>0</u>	
Gas-Oil Ratio, cu. ft. per bbl.	<u>0</u>	
Gas Well Potential, Mcf per day	<u>-</u>	

Witnessed by Don Layton, Project Supervisor AMBASSADOR OIL CORPORATION
(Company)

OIL CONSERVATION COMMISSION
Name [Signature] I hereby certify that the information given above is true and complete to the best of my knowledge.
Name R. S. Young
Title _____ Position Asst. to Vice-Pres.
Date _____ Company AMBASSADOR OIL CORPORATION

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