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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
B-9155

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Anadarko Production Company 3. Address of Operator Box 67 Loco Hills, New Mexico 88255 4. Location of Well UNIT LETTER <u>K</u> , <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>12</u> TOWNSHIP <u>13 S</u> RANGE <u>31 E</u> NMPM. | 7. Unit Agreement Name North Caprock Queen Unit No. 2 8. Farm or Lease Name Tract No. 23 9. Well No. 2 10. Field and Pool, or Wildcat Caprock Queen |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4405 GL | 12. County Chaves |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <u>Convert to water injection</u> <input checked="" type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cleaned well out to TD 3057, ran 4 1/8" 12.6# Hydril FJ liner, set 3057-2934 and cemented with 300 sx. Staged and squeezed to 2000 psi. Drilled out cement, ran GR log and perforated Queen sand 3027-37 2/ft. Ran 2 1/2" tubing with tension packer set in liner at 2946. Connected well and commenced water injection 9-22-70.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. R. Layton TITLE District Superintendent DATE 9-23-70
 APPROVED BY [Signature] TITLE [Signature] DATE [Signature]
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP 20 1970

OIL CONSERVATION COM. 113253 11 11