

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Great Western Drilling Company, P. O. Box 1659, Midland, Texas  
(Address)

**North Central Caprock Queen Unit**

LEASE Tract 11 WELL NO. 13-16 UNIT P S 13 T -13-S R -31-E

DATE WORK PERFORMED Completed October 12, 1959 POOL Caprock Queen

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other Set Liner

Detailed account of work done, nature and quantity of materials used and results obtained.

A plug of pen gravel with 2 sacks of cement on top was tested (3052') with the hole filled with water. The plug held. 66' of 4 1/2" liner was cemented with 25 sacks of cement from 3052' to 2990'. 5 1/2" casing shoe is @ 3019'. The hole was cleaned out to the liner shoe and tested to 1000 psi. There was no pressure drop. The hole was cleaned out to 3070' and put back on production October 23, 1959.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Compl Date \_\_\_\_\_

Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_

Perf Interval (s) \_\_\_\_\_

Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]  
Title Executive Director  
Date OCT 27 1959

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name [Signature] (O. H. Cross)  
Position General Superintendent  
Company Great Western Drilling Company