

FORM OF DRILL-STEM AND SPECIAL TEST

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from Surface feet to 3044 feet, and from _____ feet to _____ feet.
 Cable tools were used from 3044 feet to _____ feet, and from 3067 feet to _____ feet.

(Cable tools by R. A. Thomas)

PRODUCTION

Put to Producing..... 2-24, 1955

OIL WELL: The production during the first 24 hours was 101 barrels of liquid of which 100 % was
 was oil; _____ % was emulsion; _____ % water; and _____ % was sediment. A.P.I.
 Gravity..... 37

GAS WELL: The production during the first 24 hours was TSTM M.C.F. plus _____ barrels of
 liquid Hydrocarbon. Shut in Pressure..... lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy..... <u>1460</u>	T. Devonian.....	T. Ojo Alamo.....
T. Salt..... <u>1520</u>	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt..... <u>2140</u>	T. Montoya.....	T. Farmington.....
T. Yates..... <u>2295</u>	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	T. McKee.....	T. Menefee.....
T. Queen..... <u>3049</u>	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....
T. San Andres.....	T. Granite.....	T. Dakota.....
T. Glorieta.....	T.	T. Morrison.....
T. Drinkard.....	T.	T. Penn.....
T. Tubbs.....	T.	T.
T. Abo.....	T.	T.
T. Penn.....	T.	T.
T. Miss.....	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	135	135	Caliche				
135	165	30	Water Sand				
165	1460	1295	Red Shale				
1460	1520	60	Anhy				
1520	2140	620	Salt				
2140	2295	155	Anhy & Red Sh.				
2295	2410	115	Red Sd. (Yates)				
2410	3049	639	Red Sh., salt & some	Red Sd.			
3049	3062	13	Grey Sd. w/oil Sd. (Queen)				
3062	3067	5	Anhy.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Chas. D. Sands 3-21-55

 (Date)

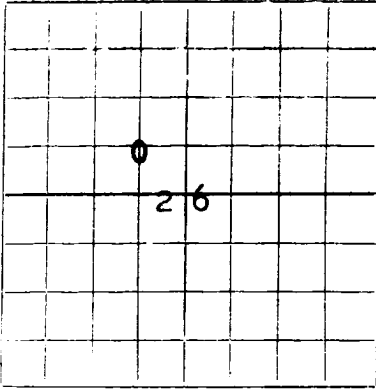
Company or Operator..... White-Geror Oil Corp.

Address.....

Name.....

Position or Title..... Geologist

C. D. SANDS
 303 Green Acres
 Hobbs, New Mexico



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

White-Goron Oil Corp. State
(Company or Operator) (Lease)

Well No. 11, in S. 1/4 of N. 1/4, of Sec. 26, T. 13S, R. 31E, NMPM.
Dickey-Queen Pool, Chaves County.

Well is 1980 feet from North line and 1980 feet from West line of Section 26. If State Land the Oil and Gas Lease No. is ?

Drilling Commenced 1-29, 1955. Drilling was Completed 2-24, 1955.

Name of Drilling Contractor Frank Brawley Drilling Company
Address 823 So. Detroit, Tulsa, Okla.

Elevation above sea level at Top of Tubing Head DF 4425'. The information given is to be kept confidential until No, 19.

OIL SANDS OR ZONES

No. 1, from 3049 to 3062 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 135' to 165' feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"		New	225				Water shut off
5 1/2"		New	3044				Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	8 5/8"	225	125			
	5 1/2"	3044	100			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Natural. Open hole from 3044-3067

Result of Production Stimulation 1. PP. Nat. 101 BOPD

Depth Cleaned Out 3067