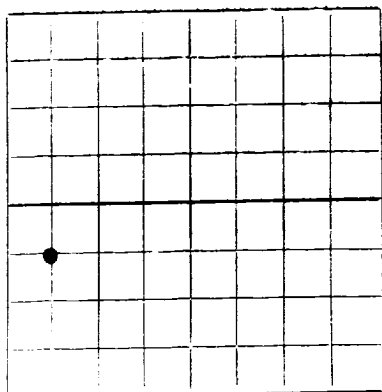


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Gulf Oil Corporation  
(Company of Operator)

Stella Zimmerman et al  
(Lease)

Well No. 1, in NW 1/4 of SW 1/4, of Sec. 11, T. 14-S, R. 31-E, NMPM.

Drickey-Queen Pool, Chaves County.

Well is 1980 feet from South line and 660 feet from West line of Section 11. If State Land the Oil and Gas Lease No. is

Drilling Commenced September 9, 1954. Drilling was Completed September 22, 1954.

Name of Drilling Contractor Donnelly Drilling Co., Inc.

Address P. O. Box 443, Artesia, N. M.

Elevation above sea level at Top of Tubing Head 4519'. The information given is to be kept confidential until \_\_\_\_\_, 19\_\_\_\_\_.

OIL SANDS OR ZONES

No. 1, from 3056 to 3071'. No. 4, from \_\_\_\_\_ to \_\_\_\_\_.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_. No. 5, from \_\_\_\_\_ to \_\_\_\_\_.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_. No. 6, from \_\_\_\_\_ to \_\_\_\_\_.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32#	New	318'	Baker			
7"	20#	New	3041'	Howco			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	9-5/8"	329'	300	Howco		
8-3/4"	7"	3049'	1390	Howco		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

10-23-54 - Fracture treated formation with 8000 gallons lease oil with 1# sand per gallon.

Result of Production Stimulation Pumped 100 bbls lease oil, no water 24 hours.

Depth Cleaned Out \_\_\_\_\_

**RECORD OF DRILL-STEM AND SPECIAL TESTS**

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

**TOOLS USED**

Rotary tools were used from 0 feet to 3071 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.  
 Cable tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet.

**PRODUCTION**

Put to Producing October 18, 1954

OIL WELL: The production during the first 24 hours was 80 barrels of liquid of which 100% was oil; \_\_\_\_\_% was emulsion; \_\_\_\_\_% water; and \_\_\_\_\_% was sediment. A.P.I. Gravity 36.0

GAS WELL: The production during the first 24 hours was \_\_\_\_\_ M.C.F. plus \_\_\_\_\_ barrels of liquid Hydrocarbon. Shut in Pressure \_\_\_\_\_ lbs.

Length of Time Shut in \_\_\_\_\_

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico
T. Anhy. 1410'	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt 2080	T. Montoya	T. Farmington
T. Yates 2290	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen 3060	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash.	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T. _____	T. Morrison
T. Drinkard	T. _____	T. Penn.
T. Tubbs	T. _____	T. _____
T. Abo	T. _____	T. _____
T. Penn.	T. _____	T. _____
T. Miss.	T. _____	T. _____

**FORMATION RECORD**

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	8		Distance from Top Kelly Drive Bushing to Ground				
	335		Sand and Red Bed				
	700		Red Bed				
	1020		Red bed and Shells				
	1285		Red Bed				
	1425		Red Bed and Anhydrite				
	1525		Anhydrite				
	1690		Salt				
	1865		Anhydrite and salt				
	2303		Salt				
	2367		Salt and Anhydrite				
	2424		Anhydrite				
	2580		Anhydrite and Sand				
	2780		Anhydrite				
	3025		Anhydrite and Shale				
	3071		Anhydrite				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

November 8, 1954

(Date)

Company or Operator Gulf Oil Corporation Address Box 2167, Hobbs, N. M.  
 Name [Signature] Position or Title Area Supt. of Prod.