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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name Eastcap Queen	
8. Farm or Lease Name	
9. Well No. 21	
10. Field and Pool, or Wildcat Caprock Queen	
12. County Chaves	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER- **Water Injection**

2. Name of Operator
AGUA, INC.

3. Address of Operator
Box #198, Artesia, New Mexico 88210

4. Location of Well
UNIT LETTER **A**, **660** FEET FROM THE **North** LINE AND **660** FEET FROM
THE **East** LINE, SECTION **34** TOWNSHIP **14 South** RANGE **31 East** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is a shut-in well. It is proposed to plug and abandon as follows:

Total Depth: 3115'
Surface Casing: 7-5/8" at 323' w/150 sx.
Prod. Casing: 4 1/2" 9.5# at 3087' w/800 sx.
Open hole from 3087' to 3115'.
Top of Salt: 1466'
Top of cement behind 4 1/2" is at 1145'.

Plugging Program: Set bridge plug above 3087' and cap with 35' cement. Mud hole. Cut off 4 1/2" casing above 1145'. Place 100' cement plug at top of stub. Place 100' cement plug to straddle bottom of 7-5/8" casing. Cap with 10 sacks of cement. Notify Oil Commission at start of operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Raym L Gray TITLE Consulting Engineer DATE June 27, 1974
 Orig. Signed by Joe D. Ramey TITLE SUPERVISOR
 Dist. I, Supv. DATE

CONDITIONS OF APPROVAL, IF ANY:

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**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR

Operator
AGUA, INC.

Address
Box #198, Artesia, New Mexico 88210

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

Effective April 1, 1970

If change of ownership give name and address of previous owner Continental Oil Company, Box #460, Hobbs, New Mexico

II. DESCRIPTION OF WELL AND LEASE

Lease Name Eastcap Queen Pool Unit	Well No. 21	Pool Name, including Formation Caprock Queen	Kind of Lease State, Federal or Fee State	Lease No.
Location				
Unit Letter A	660 Feet From The North Line and 660 Feet From The East			
Line of Section 34	Township 14 South	Range 31 East	N.M.M., Chaves	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Water Injection Well	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit: Ser: Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

05018 89A
Ralph L Gray
(Signature)
Consulting Engineer
(Title)
March 26, 1970
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY *Leslie H. Clements*

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for change of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

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APR 8 1970

**OIL CONSERVATION COM
HOBBS, N. M.**