

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-005-10133
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E08253
7. Lease Name or Unit Agreement Name  State "30"
8. Well No. 1
9. Pool name or Wildcat Tobac (Penn)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4402' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL  GAS WELL  OTHER

2. Name of Operator  
Rhonda Operating Company

3. Address of Operator  
501 N. Colorado, Midland, TX 79701

4. Well Location  
Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line  
Section 30 Township 8-S Range 33-E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED SHEET

THIS DOCUMENT IS NOTIFIED BY  
RECORDS SECTION OF  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
MAY 1997

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ralph H. Viney TITLE President DATE 3/4/97

TYPE OR PRINT NAME Ralph H. Viney TELEPHONE NO. 915-682-5346

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR

MAR 17 1997

TO : Oil Conservation Division FROM : Rhonda Operating Company  
P.O. Box 1980 501 N. Colorado  
Hobbs, NM 88240 Midland, TX 79701

DATE : March 4, 1997 SUBJECT: State "30" #1  
State Lease #E08253  
Sec. 30, T8S, R33E  
Tobac (Penn) Pool  
Chaves County, New Mexico

ITEM 12, FORM C-103:

Casing Record:

13-3/8" casing - 54# set at 404 feet with 400 sacks cement  
8-5/8" casing - 24 & 32# set at 3,595 feet with 500 sacks cement  
5-1/2" casing - 17 & 20# set at 9,150 feet with 600 sacks cement

Tubing parted at 4,701 feet on February 19, 1997. Pulled tubing and rods to 4,670 feet. Washed over fish with overshot. Pulled 70,000# with no stretch. Recovered two feet (2') of tubing which broke off. Concluded that ground shifted at 4,700 feet to 5,100 feet.

This well also had parted casing at 5,100 feet in July, 1984, at which time, casing was free-pointed at 3,838 feet. Set retainer at 3,845 feet. Set 250-sack plug and sidetracked hole at 3,735 feet to total depth of 9,150 feet.

At this time, March, 1997, oil reserves in Bough C not considered sufficient to sidetrack and redrill.

Proposed Plugging Procedure:

1. Free-point casing - pull 5-1/2" casing.
2. Squeeze 100 sacks at free-point depth. *val will depend on pump in rate*
3. Spot 50-sack plug at top of free-point depth and tag.
4. Pull 600 feet to 1,000' of 8-5/8" casing.
5. Spot 100 sacks 50 feet below 8-5/8" cut off into 13-3/8" casing and tag.
6. Circulate hole with 10# mud.
7. Spot 25 sacks at 50 feet to surface.
8. Install dry hole marker.
9. Clean location, dismantle tank battery, move equipment and restore tank battery site.

Rhonda Operating Company  
Ralph H. Viney, President

RHV/dn

18 19 20 21 22 23 24 25 26 27 28 29 30 31  
Dated: 18/10/2021  
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