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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

107 508  
OIL CON. DIV  
DIST. 3

**I. OPERATOR**  
Operator: Bristol Resources Corporation  
Address: 3601 E. 51st, Suite B, Tulsa, OK 74135

Reason(s) for filing (Check proper box):  
 New Well       Change in Transporter of:  
 Recompletion       Oil       Dry Gas   
 Change in Ownership       Casinthead Gas       Condensate

Other (Please explain):

If change of ownership give name and address of previous owner: Union Pacific Resources Company, 1000 Louisiana, Suite 3000, Houston, TX 77002

**II. DESCRIPTION OF WELL AND LEASE**

Lease Name <u>State 5-8-33</u>	Well No. <u>1</u>	Pool Name, Including Formation <u>Chaveroo (San Andres)</u>	Kind of Lease State, Federal or Fee State NM	Lease No. <u>5144</u>
Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>5</u> Township <u>8-S</u> Range <u>33-E</u> , NMFM, <u>Chaves</u> County				

**III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS**

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <u>Mobil Pipeline</u>	Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casinthead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <u>Cities Service Company OXY NGL</u>	Address (Give address to which approved copy of this form is to be sent) <u>Box 300, Tulsa, Oklahoma 74102</u>			
If well produces oil or liquids, give location of tanks.	Unit <u>G</u>	Sec. <u>5</u>	Twp. <u>8-S</u>	Rge. <u>33-E</u>
Is gas actually connected? <u>Yes</u>				When <u>6-17-66</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

**IV. COMPLETION DATA**

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

**V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL** (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

**GAS WELL**

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

**VI. CERTIFICATE OF COMPLIANCE**

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Sue Dipley  
Sue Dipley  
Administrative Manager  
(Title)  
9/30/88  
(Date)

**OIL CONSERVATION COMMISSION**  
**FEB 10 1989**

APPROVED \_\_\_\_\_ 19 \_\_\_\_\_  
BY Paul Kautz  
Geologist

TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiple completed wells.