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5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPERATE OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Date |
| 2. Name of Operator The Gandy Corporation <i>M.C. Gandy & Dale Gandy</i> | 8. Firm or Lease Name Annie Davis |
| 3. Address of Operator P.O. Box 827, Tatum, New Mexico 88261 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER C 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE, SECTION 9 TOWNSHIP 8-S RANGE 33-E N.M.P.M. | 10. Field and Pool, or Well Unit Chaveroo - SA |
| 15. Elevation (Show whether DF, RT, GR, etc.) | 12. County Chavez |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| | | OTHER <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1109.

- Operations To Plug & Abandon Began 3-3-'86
- MIRU Caffey Co. Casing Pullers, Pull Rods, Pump And Tubing.
- Ran Tubing OE To 4200', Mixed & Spotted 25 Sk Cement Plug, Pulled 10 Stands, WOC 4-1/2 Hrs. Re-Ran Tubing, Did Not Tag Plug.
- Mixed & Spotted 2nd 25 Sk Cement Plug, Pulled 10 Stands, WOC Over-Nite.
- Re-Ran Tubing, Again, No Plug Found. Mixed & Spotted 3rd 25 Sk Cement Plug, Pulled 10 Stands, WOC 4-1/2 Hrs, Re-Rann Tubing, Again, No Plug Found. Mixed & Spotted 4th 25 Sk Cement Plug, Pulled 10 Stands, WOC Over-Nite. Re-Rann Tubing, No Plug Found.
- Pulled Tubing, RU Wire Line Truck. Ran & Set Bell CIBP @ 4175'. Ran Tubing OE & Spotted 5 Sk Cement Plug On Top Of CIBP.
- Mixed 35 Sx Salt-Gel Mud, Circulated Hole, Pulled Tubing. Ran Casing Gun, Shot (Perforated) 4-1/2 Casing With 4 1/2 Holes @ 422' (50' Below 8-5/8 Casing Shoe) Ran Tubing W/ Ret. Pkr. Set Pkr @ 350'. Mixed & Pumped 100 Sx Cement, Maintained Full Circulation. Left 10 Sx In Casing.
- Cut-Off Well-Head, Installed 4"X4' Prescribed Steel Surface Marker W/ 10 Sx Cement Plug At Surface.
- RDPU, Work Completed 3-6-'86

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *H. G. Starling* TITLE **H. G. STARLING, CONSULTANT** DATE **3-20-'86**

APPROVED BY *Jack Griffin* TITLE **OIL & GAS INSPECTOR** DATE **MAY 21 1986**

CONDITIONS OF APPROVAL, IF ANY: