

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION C. C.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
JUN 25 11 37 AM '66

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
OG1062

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

2. Name of Operator
Kerr-McGee Corporation

3. Address of Operator
Box K, Sunray, Texas

4. Location of Well
UNIT LETTER **C** LOCATED **660** FEET FROM THE **North** LINE AND **1980** FEET FROM
THE **West** LINE OF SEC. **2** TWP. **8 S** RGE. **33 E** NMPM

7. Unit Agreement Name
8. Farm or Lease Name
State F

9. Well No.
2

10. Field and Pool, or Wildcat
Chaveroo

12. County
Chaves

15. Date Spudded **5-31-66** 16. Date T.D. Reached **6-8-66** 17. Date Compl. (Ready to Prod.) **6-19-66** 18. Elevations (DF, RKB, RT, GR, etc.) **4366 KB** 19. Elev. Casinghead

20. Total Depth **4406** 21. Plug Back T.D. **4306** 22. If Multiple Compl., How Many **None** 23. Intervals Drilled By Rotary Tools Cable Tools
All

24. Producing Interval(s), of this completion - Top, Bottom, Name
4199-4347 San Andres 25. Was Directional Survey Made
Inclination Report

26. Type Electric and Other Logs Run 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	398	12 1/4	275 sks	none
5 1/2	14	4406	7 7/8	350 sks	none
2 3/8	4.7	4130			none

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
	NONE						

31. Perforation Record (Interval, size and number)
4199, 4203, 4219, 4221, 4225, 4229, 4256, 4263, 4281, 4285, 4289, 4292, 4314, 4318, 4332, 4344, 4347
1 hole per foot.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production **6-13-1966** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flow** Well Status (Prod. or Shut-in) **Production**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-19-1966	8	1"	261	87	50	0	573 CU FT-BBL
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
125 lb	650	261	261	150	0	27	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vent** Test Witnessed By **Orville Crupper**

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *C. J. Bredin* TITLE **Engineer** DATE **6-25-66**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinberry	T. Gr. Wash	T. Morrison	T. _____
T. Tubb	T. Granite	T. Toddlito	T. _____
T. Drinkard	T. Delaware Sand	T. Entrada	T. _____
T. Abo	T. Bone Springs	T. Wingate	T. _____
T. Wolfcamp	T. _____	T. Chinle	T. _____
T. Penn.	T. _____	T. Permian	T. _____
T. Cisco (Bough C)	T. _____	T. Penn. "A"	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	403	403	Shale				
403	1422	1019	Red Bed and Sand				
1422	2650	1228	Anhydrite				
2650	3400	750	Anhydrite				
3400	3760	360	Anhydrite and Dolomite				
3760	4025	265	Anhydrite and Dolomite				
4025	4248	223	Anhydrite				
4248	4406	158	Anhydrite				
4406	4406						