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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 1-1-65

(DEVIATION SURVEYS - BACK SIDE)

I. Operator
 PAN AMERICAN PETROLEUM CORPORATION

Address: Box 68, Hobbs, NM

Reason(s) for filing (Check proper box)

New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input checked="" type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)
REQUEST TEMPORARY COMMINGLING AUTHORITY

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
CROSBY 'B'	1	CATO San Andres	State, Federal or Fee	Fee
Section	Line and	Feet From The	Line and	Feet From The
	I	1980 SOUTH	660'	EAST
Line of Section	Township	Range	NMPM,	County
3	8-S	30-E	Chaves	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
SEURLOCK OIL CO.	428 MID AMERICA BLDG, MIDLAND, TEXAS					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	L	11	8	30	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
X	X		X					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
9-17-66	9-30-66	3460'	3437'					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
4105' R.D.B	San Anaris	3315'						
Perforations			Depth Casing Shoe					
3315-23, 42-54, 81-97, 3408-32			3460'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	454'	200 SX
7 7/8"	4 1/2"	3460'	800 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
9-30-66	10-9-66	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
10 hr	100	-	30/64"
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
110	110	0	52

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2+3-NMOC-14
 1- NSLO
 1- CU Bayes
 1- PAAO- Box 7, S, Mid
 1- SUSO
 1- RRY

(Signature) Area Supt
 (Title)
 (Date) 10-10-66

OIL CONSERVATION COMMISSION

APPROVED _____, 19__

BY John W. Ramsey

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

REQUEST FOR AUTHORITY

of formal applications submitted
on an early date. ~~File.~~

[Signature]

10-10-66

AREA SUPT

DEVIATION SURVEYS

DEPTH	DEGREES OFF
250	1/2
454	1 -
900	1 -
1401	1 -
1745	1 1/2
2467	3 -
2653	1 1/2
2798	1 -
3460	1/2

The above are true to the best of my knowledge.

[Signature]

10-10-66

Area Supt

Sworn to this date, the 10th day of October, 1966

[Signature]

Notary Public In and For Lea Co. N.M.
my commission expires 6-18-68.

