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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE C. C.
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

(DEVIATION SURVEYS - BACK SIDE)

Operator PAN AMERICAN PETROLEUM CORPORATION	
Address BOX 68, HOBBS, N. M. 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		UNDESIGNATED Cato-San Andres	
Lease Name WASLEY	Well No. 5	Pool Name, including Formation Cato-San Andres	Kind of Lease Fee
Location Unit Letter: G, 1980 Feet From The North Line and 1980 Feet From The East		Lease No.	
Line of Section 14 Township 8-S Range 30-E, NMPM, Chaves County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS	
Name of Authorized Transporter of Oil ☒ or Condensate ☐ SCURLOCK OIL CO	Address (Give address to which approved copy of this form is to be sent) 414 Mid-America Bldg, Midland Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	L 11 8 30 No

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-162

IV. COMPLETION DATA	
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 12-29-66	Date Compl. Ready to Prod. 1-4-67
Elevations (DF, RKB, RT, GR, etc.) 4136 RDB	Name of Producing Formation San Andres
Perforations 3553'-3601'	Top Oil/Gas Pay 3553'
TUBING, CASING, AND CEMENTING RECORD	
HOLE SIZE 12 1/4" 7 7/8"	CASING & TUBING SIZE 8 5/8" 4 1/2"
DEPTH SET 454' 3654'	
SACKS CEMENT 300 SX 800 SX	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-8-67	Date of Test 1-8-67	Production Method (Flow, pump, gas lift, etc.) Flow + Swab
Length of Test 24	Tubing Pressure -	Casing Pressure 150
Actual Prod. During Test 145	Oil - Bbls. 100	Water - Bbls. 45 BLW
		Gas - MCF 35

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

043-NMOC-15 1-NSW 1-Bill Farmer 1-Sus D 1-Rdy	(Signature) (Title) (Date)	AREA SUPERINTENDENT 1-9-66
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OIL CONSERVATION COMMISSION

APPROVED	19
BY	
TITLE	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

(DEVIATION SURVEYS)
DEPTH DEGREES
OFF

454	$\frac{3}{4}$
1435	-
2087	$\frac{1}{4}$
2776	$\frac{1}{2}$
3184	1 -
3430	1 -
3538	$\frac{1}{2}$
3654	$\frac{3}{4}$

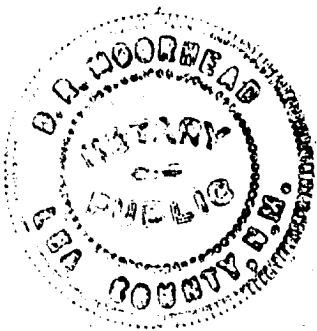
The above are true to the best of my knowledge.



1-9-67

AREA SUPERINTENDENT

Sworn to this date, the 9th day of January, 1967.



D. R. Moorhead
 Notary Public in & for Lea Co. N.M.
 My Commission Expires 6-18-68