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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 4-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

100045 39 AM '67

(Deviation Surveys - Back Side)

I. Operator
PAN AMERICAN PETROLEUM CORPORATION
Address
BOX 68, HOBBS, N. M. 88240
Reason(s) for filing (Check proper box)
New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Ownership Casinghead Gas Condensate
Other (Please explain)
If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name FISCHER FEDERAL Well No. 2 Pool Name, Including Formation UNDESIGNATED Cato-San Andres R-3218 Kind of Lease Fed Lease No. NM-0254700
Location Unit Letter E Feet From The NORTH Line and 660 Feet From The WEST
Line of Section 12 Township 8-S Range 30-E, NMPM, CHAVES County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil or Condensate SCURLOCK OIL CO. (TRUCKS) Address (Give address to which approved copy of this form is to be sent) 414 Mid America Bldg. MIDLAND TEXAS
Name of Authorized Transporter of Casinghead Gas or Dry Gas
If well produces oil or liquids, give location of tanks. Unit J Sec. 14 Twp. 8 Rge. 30 Is gas actually connected? No When

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded 1-11-67 Date Compl. Ready to Prod. 1-22-67 Total Depth 3706 P.B.T.D. 3610
Elevations (DF, RKB, RT, GR, etc.) 4199 RDB Name of Producing Formation San Andres Top Oil/Gas Pay 3550 Tubing Depth
Perforations 3550-95 W/25PF Depth Casing Shoe 3706
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 1 1/8" 7/8" CASING & TUBING SIZE 8 5/8" 4 1/2" DEPTH SET 460' 3706' SACKS CEMENT 300 800

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 1-26-67 Date of Test 3-15-67 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 Tubing Pressure - Casing Pressure - Choke Size -
Actual Prod. During Test 42 Oil-Bbls. 11 Water-Bbls. 31 BLW Gas-MCF 3

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
043-NMOC-11
1-NSU
1-WEF
1-JEL
1-SUSD
1-PRY
(Signature) AREA SUPERINTENDENT
(Title)
(Date) 3-16-67

OIL CONSERVATION COMMISSION
APPROVED _____, 19____
BY _____
TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Deviation
Surveys

<u>depth</u>	<u>degrees</u>
930	- 1/4
1422	- 1/2
1756	- 3/4
1900	- 1 -
2392	- 1 -
2455	1/2
2833	1/4
3329	1/2
3530	1/2

The above are true to the best of my knowledge.



Sworn to this date, March 16th 1967.

Dr. Mearns
Notary Public in & for Lea Co. N.M.
My Commission expires 6-18-68