

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-110
 Effective 10/1/63

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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
 American Trading and Production Corporation
 Address
 P. O. Drawer 992, Midland, Texas

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:
 Recompletion Oil Dry Gas
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE **UNDESIGNATED** *Chaveroo-San Andres*

Lease Name C. H. Hale	Well No. 1	Pool Name, including Formation Chaveroo, S.A.	Kind of Lease State, Federal or Fee	Fee	Lease No. Undesignated
Location Unit Letter <u>B</u> , <u>2310</u> Feet From The <u>East</u> Line and <u>330</u> Feet From The <u>North</u>					
Line of Section <u>11</u> Township <u>8S</u> Range <u>33E</u> , NMPM, <u>Chaves</u> County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
Scurlock Oil Company	414 Mid-America Building, Midland, Texas 79701				
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 11	Twp. 8S	Rge. 33E	Is gas actually connected? When No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well (X)	Gas Well	New Well (X)	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2-17-67	Date Compl. Ready to Prod. 3-17-67	Total Depth 4400'	P.B.T.D. 4369'					
Elevations (DF, RKB, RT, CR, etc.) 4361' Gr., 4372' RT	Name of Producing Formation San Andres	Top Oil/Gas Pay 4260'	Tubing Depth 4312'					
Perforations 4261' to 4354' (19 Holes) 3/8"	Depth Casing Shoe 4399'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	8 5/8", 24#, J-55		404'		225 Sks. 4% gel Incor			
7 7/8"	4 1/2", 11.6#, J-55		4399'		450 Sks. 4% gel Incor			
	2" EUE		4312'					

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-16-67	Date of Test 3-17-67	Producing Method (Flow, pump, gas lift, etc.) Pump - 2" x 1 1/2" x 15'			
Length of Test 24	Tubing Pressure 25#	Casing Pressure 100#	Choke Size -		
Actual Prod. During Test 260	Oil-Bbls. 230	Water-Bbls. 30	Gas-MCF 113		

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
 District Engineer
 (Title)
 March 18, 1967
 (Date)
 See tabulated deviation on reverse side

OIL CONSERVATION COMMISSION

APPROVED _____, 19____

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply

C. H. Hale Well #1

NW/4 of NE/4 of Section 11, T-8-S, R-33-E, Chaves County,
New Mexico

<u>Depth</u>	<u>Deviation Angle</u>	<u>Displacement</u>	<u>Accumulative Displacement (feet)</u>
400	3/4°	5.28	5.28
500	1/2	4.37	9.65
1390	3/4	6.06	15.71
1675	3/4	6.40	22.11
2200	1/2	2.84	24.95
2690	1/2	4.28	29.23
3170	3/4	2.37	31.60
3596	1 1/4	9.30	40.90
3840	1 1/4	5.33	46.23
4035	1 1/4	2.07	48.30
4310	3/4	3.63	51.93
4400	1 1/4	1.96	53.89

I hereby certify that the information shown above is true and complete to the best of my knowledge and belief.

J. W. Vidrine
District Engineer

Subscribed and sworn to before me this 20th day of March, 1967.

Notary Public
Midland County, Texas