

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.NMOC - ARTESIA
NMOC - ROSWELL
BLM - SANTA FEUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

JACK L. MCCLELLAN

3. ADDRESS OF OPERATOR

P. O. B. X 343, ROSWELL, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

660' FNL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

7/29/67

16. DATE T.D. REACHED

8/3/67

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

4137 KB

20. TOTAL DEPTH, MD & TVD

3815

21. PLUG, BACK T.D., MD & TVD

3809

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

10-3815

25. WAS DIRECTIONAL
SURVEY MADE

Yes

No

NONE

26. TYPE ELECTRIC AND OTHER LOGS RUN

GAMMA RAY-SIDEWALL NEUTRON, LATEROLOG & MICROLATEROLOG

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23 LB.	371	12 1/2	210 CIRC.	
4 1/2	10 1/2 LB.	3815	7-7/8	250 SX	2700'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

3637, 94, 3702, 13, 16, 23, 53, 64, 3772,
74, 84 & 3788 (PI ZONE) 3618, 22, 25,
10 35, 37, 38, 46

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3637-3788	ACIDIZE w/2500 - 15%
3613-3646	" 1500
3687-3788	Re " 3000 28%

33.* PRODUCTION
DATE FIRST PRODUCTION _____ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) _____

WELL STATUS (Producing or shut-in)

P&A

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

J. L. McClellan

TITLE

OPERATOR

DATE

9/22/67

ACCEPTED FOR RECORD

District Engineer

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal agency or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Items 18 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	NAME	MEAS. DEPTH
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			TRUE VERT. DEPTH	
	0	1163	RUSTLER	1163
	1163	1728	TOP SALT	1230
	1728	2409	BASE SALT	1717
	2409	2888	YATES	1723
	2888	3815	QUEEN	2409
			SAN ANDRES	2888
			"F" MARKER	3442
			SLAUGHTER	3396

INCLINATION REPORT '67

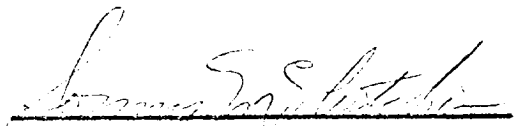
JACK L. McCLELLAN
P. O. Box 848
Roswell, New Mexico

BARB-FEDERAL #1
660' FNL & 1900' FWL Section 18,
T-8-S, R-31-E
Chaves County, New Mexico

RECORD OF INCLINATION

<u>Depth (feet)</u>	<u>Angle of Inclination (degrees)</u>	<u>Displacement (feet)</u>	<u>Accumulative Displacement (feet)</u>
375	1	6.56	6.56
875	3/4	6.55	13.11
1,183	1/2	2.64	15.75
1,500	1/2	2.76	18.51
1,820	3/4	4.19	22.70
2,250	3/4	5.63	28.33
2,632	3/4	5.00	33.33
2,962	1/2	2.87	36.20
3,200	3/4	4.43	40.63
3,732	1 1/2	11.72	51.95
3,815	1 1/4	1.81	53.76

I hereby certify that I have personal knowledge of the data and facts placed on this report,
and that such information given is true and complete.


VERNA DRILLING COMPANY
P. O. Box 1000
Lovelland, Texas 79336

Sworn and Subscribed before me, this 10th day of August, 1967.


Notary Public in and for
Hockley County, Texas