	OF COPIES RECEIVED			
:	DISTRIBUTION	_		Form C-104
 	NTAFE	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
FII	LE			
U.5	s.G.s.			
LA	ND OFFICE			
TR	RANSPORTER GAS			
OP	PERATOR			
A .	CRATION OFFICE			
	Continental Oil Company			
Add	Address 0.004.0			
ļ	Box 460, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other Sunce Huan GAS MUST NOT BE			
∤Rea				
Nev	v Well	UNITES AN EXCEPTION TO R-4070		
Rec	completion	Oil Dry Ga	TO OPTAINED	CMI HOR TO WIND
Cha	inge in Ownership	Casinghead Gas Conden	sate 15 UDIAMADI.	
	nange of ownership give name address of previous owner	DESIGNATI	HAS BEEN PLACED IN THE POOL D BELOW. IF YOU DO NOT CONC	N UR
II. DESCRIPTION OF WELL AND LEASE NOTIFY THIS OFFICE.				
	VR Man	Lease No. Well No. Pool Na.	t Ranch Queen	Kind of Lease NM0343765 State, Federo or Fee (A)
	Unit Letter T ; 23/0 Feet From The South Line and 23/0 Feet From The Cast			
	20	ship 145 Range	BOE , NMPM, C	hour County
Ĺ:	Line of Section 78 Town	isnip nunge)	
III. DES	SIGNATION OF TRANSPORT	ER OF OH. AND NATURAL GA	S	
	naci Authorized Transporter of Cil		Address (Give address to which appre	oved copy of this form is to be sent)
	Somlock- ai	e Compony	Blac of the South	west midland, 1ex
F 11 72	ne of Authorized Transporter of Cast	nghead Gas Vr Dry Gas	Address (Gile address to which appro	oved copy of this form is to be sent)
1	\mathcal{M}	me	none	
	vell grainces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	nen A/A
المراجعة المساورة	e laterian of tunks.	J 28 145 30E	no	NH
If th	us production is commingled with		give commingling order number:	
	this production is commingled with that from any other lease or pool, give comminging order number: OMPLETION DATA			
		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
1	Designate Type of Completion	1 - (A)		
Dat	le Spudied	Date Compl. Ready to Prod.	Total Depth 7/70	P.B.T.D.
	7-15-11	8-2-6-11	2110	2157
Ele	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Name of Producing Formation	Top Oli/Gas Pay	Tubing Depth
	3892 an	Queen	2127	7/42
Fer	riorations 2124, 26, 28	1361321341361	2138	Depth Casing Shoe
	The state of the s			
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	12-4	036"	4-82	150 sacks - Circ
	634"	4-2"	2/70'	180 Sacks
		228"207	2142'	
Ĺ				
V. TE	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-			
011	OH. WELL able for this depth or be for full 24 hours)			
Da	te First New Oil Run To Tanks	Date of Tos: 9-29-71	Please of F	
	8-26-11		Casing Pressure	Choke Size
Lo	ngth of Teat	Tubing Pressure	Cramin Liegama	
	ay wow	100 Div	Water - Bbls.	Gas - MCF
Ac	tual Pred, During Test	Oil-Bbis. 106	mone	110 mcf
!_		100	7,00	
	LO WEST T			
	AS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

VI. CERTIFICATE OF COMPLIANCE

FILE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

NHOCC-5

OIL CONSERVATION COMMISSION

Choke Size

BY

Casing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

AUC C 11971

OIL CONSERVATION COMM.
HOBES, N. M.