

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.
NM - 94087

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Nadel and Gussman Permian, L.L.C. OGRID # 155615

3. Address and Telephone No.
601 N. Marienfeld, Suite 508, Midland, TX 79701 (915)682-4429

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1330' FSL and 1980' FWL, unit letter K

Section 15, T -10-S, R-30E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Oasis 15 Federal #1

9. API Well No.
30 - 005 - 21170

10. Field and Pool, or Exploratory Area
Wildcat Miss.

11. County or Parish, State
Chaves Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other set casing

- ☐ Change of Plans
☒ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

08/09/01 MIRU Patterson Rig #55. Spudded 17½" hole at 2:00 AM MST on 8-9-01.

08/10/01 TD surface hole at 306'. RU casing crew and RIH with 8 joints new 13-3/8", 48#, J-55 casing and set at 306'. RU BJ and cemented with 300 sx class C with 2% CaCl. Plug down at 4:25 PM. Job witnessed by BLM. Had good circulation while cementing and displacing but did not circulate. Ran line down annulus and tagged cement at about 15'. With BLM approval, poured ¾ yards of Redi-Mix slurry down backside. WOC, cut off 13 3/8" casing, welded on A section and tested welds to 500 psi - OK. NU BOP's and choke. Tested BOP to 1000 psi - OK. PU BHA and 11" bit and tagged cement in casing. Resumed drilling new hole.

08/13/01 TD intermediate hole at 2515'. Circulated hole, rigged up casing crew and ran 8-5/8", 24# casing. Circulated and washed to bottom. RU BJ and pumped 560 sx 35:65:6 with 5% salt and .25#/ sk Celloflake. Tailed in with 200sx "C" with 3% salt at 14.8 PPG. Circulated 120 sx to the pit. Tested BOP's and casing. PU 7-7/8" bit and 6 DC's and TIH. Tagged up at 2430'. Tested 4½" DP rams, annular BOP, kill line valve and 85/8" csg. Drilled out cement and resumed drilling production hole.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Robert McNaughton-Operations Engineer

Date 8/16-01

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

RECEIVED
2001 AUG 21 AM 8:40
BUREAU OF LAND MGMT
ROSSELL OFFICE