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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator AMERICAN PETROFINA COMPANY OF TEXAS	5. State Oil & Gas Lease No. -
3. Address of Operator Box 1311, Big Spring, Texas 79720	7. Unit Agreement Name -
4. Location of Well UNIT LETTER E 660 FEET FROM THE West LINE AND 1980 FEET FROM THE North LINE, SECTION 17 TOWNSHIP 13S RANGE 32E NMPM.	8. Farm or Lease Name Morgan State
	9. Well No. 4
	10. Field and Pool, or Wildcat North Caprock Queen
15. Elevation (Show whether DF, RT, GR, etc.) 4371 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/4-69 Set wire line bridge plug at 2950 and dumped two sacks cement on top of plug.
8/30-69 Shot casing at 2093, 1509 & 1411. Pulled 1411' 5-1/2" casing.
9/1-69 Spotted 25 sk cement plug at 1411' (5-1/2" casing stub) using mud laden fluid to displace.
Spotted 25 sk cement plug at 314' (Bottom of 8-5/8" casing).
9/2-69 Set 10 sk cement plug in top of 8-5/8" casing and placed 4" pipe marker.
10/2/69 Filled pits and leveled location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.M. Denson TITLE Asst. District Mgr. of Prod. DATE Oct. 16, 1969

APPROVED BY John W. Runyan TITLE Chief DATE Oct. 16, 1969

CONDITION OF APPROVAL, IF ANY: