HORDS OFFICEROC-103 (Revised 3-55)

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## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS 2

(Submit to appropriate District Office as per Commission Rule 1106) COMPANY Great Western Drilling Company, Box 1659, Midland, Texas (Address) North Central Caprock Queen Unit /8 WELL NO. BAR UNIT H S 18 T 13-S R 32-R LEASE DATE WORK PERFORMED Feb. 19-25, 1959 POOL Caprock Queen Results of Test of Casing Shut-off This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Other Ran liner Plugging Detailed account of work done, nature and quantity of materials used and results obtained. Cleaned out to 3064' T.D. Plugged back with gravel with cement cap to 3048'. Tested OK. Cemented 44' of 42" liner from 3048' with 50 sacks. Let set 24 hours. Tested/500# for 30 minutes. OK. Cleaned out cement & gravel to 3074'. Well ready for water injection. FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. 4401 TD 3074' PBD 3074' Prod. Int. 3052-72' Compl Date Mar 4, 1948 Oil String Dia 51," Thng Depth 3037 Oil String Depth 3027 Thng. Dia 2" Perf Interval (s) Producing Formation (s) Queen sand Open Hole Interval 3052-74' BEFORE AFTER RESULTS OF WORKOVER: Date of Test Water injection well Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas-Oil Ratio, cu. ft. per bbl. Gas Well Potential, Mcf per day Witnessed by (Company) I hereby certify that the information given OIL CONSERVATION COMMISSION above is true and complete to the best of my knowledge. Name (O.H.Crews)

Position

Ceneral Superintendent

CompanyGreat Western Drilling Company

Title

Date