NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED THE WORK DONE AND RESULTS OBTAINED REPORT ON THE WORK DONE AND RESULT		Indicate Nature of Report by Checking Bo	elow
Following is a report on the work done and the results obtained under the heading noted above at the American Petraleum Company of operators (Company of Operator) (Company of Operat	REPORT ON BEGINNING DRILLING OPERATIONS	00 0107340 0	REPORT ON REPAIRING WELL
Following is a report on the work done and the results obtained under the heading noted above at the Americal Petraleum Company or Operator: Company or Operator:			
Company or Operator: (Company or Operator:		Harch 9, 1955	Tatum, New Marcles (Place)
(Contractor) 13-S R 32-E NMPM. Enderignated Pool, Courted of this work were as follows: March 8, 1955 Solice of intention to do the work (pp) (was not) submitted on Form C-102 on (Cross out incorrect words) Mapproval of the proposed plan (pp) (was not) obtained. DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED The proposed of the proposed plan (pp) (was not) obtained. Plan temperature survey and found top of cement outside of 5½ 00 casing with 1000% pressure for 1/2 hour no pressure of 1200%. Position Account of the information given above is true and complete to the best of first power of the proposed of the information given above is true and complete to the best of first power of the position. Account power of the position and complete to the best of first power of the power of the proposed o	Following is a report on the world	k done and the results obtained under the heading	noted above at the
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Total Depth. Sand. Finished Crilling 7-7/8" Hole to 3048' 6 4:05 PM on 3-6-55. Ban 75 its of 50 OD casing set 0 3048' and commended with 300 casks commit. Plug down to 3012' 0 2:40 AM on 3-7-55. Maximum pump pressure of 1200'. Ran temperature survey and found top of coment outside of 52" OD casing a 1680' or 68.05 fill. After W.O.C. for 24 hours tested 52" OD casing with 1000' pressure for 1/2 hour - no pressure drop. Drilled comment plug for 3032' to 3048' and tested 5-2" OD casing w/ 1600' pressure for 1/2 hour with me pressure drop. Drilled comment plug for 3032' to 3048' and tested 5-2" OD casing w/ 1600' pressure for 1/2 hour with me pressure drop. Drilled comment plug for 3032' to 3048' and tested 5-2" OD casing w/ 1600' pressure for 1/2 hour with me pressure drop. Drilled h-3/4" hole from 3048' to 3088' and continued with completion operations. Provided by I have been been been depth of the best of the bes			
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Total Depth. Sand. Finished drilling 7-7/8" Hole to 3048' & 4:05 PM on 3-6-55. Ran 75 its of 52" CD casing set @ 3648' and comented with 360 seeks coment. Plug down to 3612' @ 2:40 AM en 3-7-55. Maximum pump pressure of 1200". Ran temperature survey and found top of coment outside of 52" CD casing with 1000 pressure for 1/2 hour - no pressure drep. Drilled coment plug from 3612' to 3048' and tested 5-2" CD casing w/ 1000 pressure for 1/2 hour with no pressure drop. Drilled 4-3/4" hole from 3048' to 3668' and continued with completion operations. Thereby certify that the information given above is true and complet to the best of my knowledge. Name. Position. Assistant District Superintendent.			(Cross out incorrect words)
Tetal Depth. Sand. Finished Grilling 7-7/8" Hole to 3048' @ 4:05 PM on 3-6-55. Ean 75 jts of 52" OD casing set @ 3648' and comented with 360 casks coment. Plug coun to 3012' @ 2140 AM on 3-7-55. Maximum pump pressure of 1200%. Ean temperature survey and found top of coment outside of 52" OD casing @ 1660' or 68.0% fill. After W.O.C. for 24 hours tested 52" OD casing with 1000% pressure for 1/2 hour - no pressure drep. Drilled coment plug from 3612' to 3048' and tested 5-2" OD casing w/ 1600% pressure for 1/2 hour with no pressure drep. Drilled 4-3/4" hole from 3048' to 3068' and continued with completion operations. Americal Petroleum Company Onl Conservation Commission I hereby certify that the information given above is true and completed to the best of my knowledge. Name. Position. Assistant District Superintendent		, , , , , , , , , , , , , , , , , , , ,	
pproved: OIL CONSERVATION COMMISSION I hereby certify that the information given above is true and complete to the best of my knowledge Name Position. Assistant District Superintendent	958' Tetal Depth. Sand Ran 75 jts of 52"	Finished Grilling 7-7/8" Hole to DD casing set @ 30k8' and comented	3048' @ 4:05 PM on 3-6-55.
OIL CONSERVATION COMMISSION to the best of my knowledge Name. Position. Assistant District Superintendent	Plug down to 3012' Ran 75 jts of 52" (Plug down to 3012' Ran temperature sur or 68.0% fill. Afti for 1/2 hour - no 1 and tested 5-2" OD drop. Drilled 6-3/	Finished Grilling 7-7/8" Hole to DD casing set @ 3048' and semented @ 2:40 AH em 3-7-55. Maximum pump rvey and found top of sement outsider W.O.C. for 24 hours tested 52" pressure drop. Drilled cament plug casing w/ 1000# pressure for 1/2	3048' @ 4:05 PM on 3-6-55. I with 300 seeks comment. I pressure of 1200#. Is of 52" OD sasing @ 1680' OD casing with 1000# pressure I from 3012' to 3048' hour with no pressure
Position Assistant Bistrict Superintendent	Plug down to 3012' Ran 75 jts of 52" (Plug down to 3012' Ran temperature sur or 68.0% fill. Afti for 1/2 hour - no 1 and tested 5-2" OD drop. Drilled 6-3/	Finished Grilling 7-7/8" Hole to 30 casing set @ 3048' and comented @ 2:40 AH em 3-7-55. Maximum pumprey and found top of coment outsider W.O.C. for 24 hours tested 52" pressure drop. Brilled coment plug casing w/ 1090# pressure for 1/2. " hole from 3048' to 3068' and co	3048' @ 4:05 PN on 3-6-55. I with 300 seeks sement. I pressure of 1200#. Is of 52" OD easing @ 1680' OD easing with 1000# pressure I from 3012' to 3048' hour with ne pressure Intinued with completion
ABSIBUARU DIBETICE Sapering entered	Plug down to 3012' Ran temperature surer 68.0% fill. After 1/2 hour - no pand tested 5-2" OD drop. Drilled 4-3/1 eperations.	Finished Grilling 7-7/8" Hole to DD casing set @ 3048' and comented @ 2:40 AH en 3-7-55. Maximum pumprey and found top of coment outsider W.O.C. for 24 hours tested 52" pressure drop. Drilled coment plug casing w/ 1000# pressure for 1/2 he hole from 3048' to 3068' and company. Amerada Patreleum Corp	3048' @ 4:05 PN on 3-6-55. I with 300 seeks commit. pressure of 1200#. le of 52" OD easing @ 1680' OD easing with 1000# pressure from 3612' to 3048' hour with no pressure intinued with completion
	Plug down to 3012' Ran temperature surer 68.0% fill. After 1/2 hour - no pand tested 5-2" OD drop. Drilled 4-3/1 eperations.	Finished Grilling 7-7/8" Hole to DD casing set @ 3048' and comented @ 2:40 AH on 3-7-55. Maximum pump rvey and found top of coment outsider W.O.C. for 24 hours tested 52" pressure drop. Drilled coment plug easing w/ 1000# pressure for 1/2 " hole from 3048' to 3068' and co	3048' @ 4:05 PN on 3-6-55. I with 300 seeks commit. I pressure of 1200#. Ile of 5½" GD easing @ 1680' OD easing with 1000# pressure I from 3012' to 3048' hour with no pressure Intinued with completion The powledge of the information given above is true and complet powledge.