NEW MEXICO OIL CONSERVATION COMMISSION

NOTICE OF INTENTION TO DRILL

See Rules 101 and 1104.

12-1/4" 9-5/8" 36 & 40 # New 3900 Cemented 1800				Uahha W	Manel a.		
Skelly Oil Company Company of Operator Lease See. 32 T. 145 R. 32E N. M. P. M. Innamed Pool, N. The well is. 1980 feet from OID (S) line and 660 fee The well is. 1980 feet from OID (S) line and 660 fee (Give location from section lines. Cross out wrong directions.) If state land the oil and gas lease is No. 7. Assignment No. If patented land the owner is. Address If government land the permittee is. Address The lease is. Skelly Oil Company Address We propose to drill well with drilling equipment as follows: Rotary Tools for Surfact to total depth. The status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commissi Hows: State of Size of Size of Weight Fer Foot Second Hand Depth Commissi Hole Casing Weight Fer Foot Second Hand Depth Commissi 18" 13-3/8 48# New 320 Commented 35/0 12-1/4" 9-5/8" 36 & 40 # New 320 Commented 35/0 12-1/4" 9-5/8" 36 & 40 # New 320 Commented 35/0 12-1/4" 9-5/8" 36 & 40 # New 320 Commented 35/0 12-1/4" 9-5/8" 36 & 40 # New 320 Commented 35/0 12-1/4" 9-5/8" 36 & 40 # New 320 Commented 35/0 12-1/4" 9-5/8" 36 & 40 # New 320 Commented 35/0 12-1/4" 9-5/8" 36 & 40 # New 3750 Commented 36/0 12-1/4" 9-5/8" 36 & 40 # New 320 Commented 36/0 13-3/8" 5-1/2" 17 \$ 20 # New 9750 Commented 36/0 18-11-11-11-11-11-11-11-11-11-11-11-11-1				Place	rex1CO	Apri.	Date
Company or Operator The well is 1980 feet from CEC (S.) line and 660 feet from CEC (S.) line	Notice here	by is given t	nat it is our intention	to commence the dri	lling of a well to	be known as	
Company or Operator The well is 1980 feet from CEC (S.) line and 660 feet from CEC (S.) line	Ske	lly Oil	Company	Mexico	WOW well	No. 1	in WW/L SV
The well is 1980 feet from (E) (S) line and 660 feet (C) (W) line of the above section. (Give location from section lines. Cross out wrong directions.) If state land the oil and gas lease is No. 7 Assignment No. If patented land the owner is. Address If government land the permittee is. Address The lessee is Skelly Oil Company Address The lessee is Skelly Oil Company We propose to drill well with drilling equipment as follows: Botary Tools for Surfact to total depth. The sesse is status of a bond for this well in conformance with Rule 101 of the General Rules and Regulations of the Commission lows: Propose to use the following strings of casing and to land or cement them as indicated: Size of Casing Weight Per Poot Second Hand Depth Commission Cemented Second Commission Cemented Second Hand Depth Commission Cemented Second Commission Halliburton process will notify you before cementing or landing cusing. We estimate the stronductive oil or gas sand should occur at a depth of about 9750 Cemented Second Commission Halliburton process will be used on all committing and cement will be circulated when setting 13-3/8 O.D. Casing. Skelly Oil Company Commission		Compa	ny or Operator		Lease		•
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