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NEW MEXICO OIL CONSERVATION COMMISSION

Form O-113
Supersedes O-11
O-101 and O-102
Effective 1-1-61

5a. Indicate Type of Well	5b. Fee <input type="checkbox"/>
5c. State Oil & Gas Lease No.	
B-10077	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM O-101) FOR SUCH PROPOSALS.)

6. Well Type a. <input checked="" type="checkbox"/> OIL b. <input type="checkbox"/> GAS c. <input type="checkbox"/> OTHER	7. Unit Agreement Name
8. Name of Operator TEXACO Inc.	9. Name of Lease New Mexico 'BV' State NCT-1
10. Address of Operator P.O. Box 728, Hobbs, New Mexico 98240	11. Well No. 4
12. Location of Well UNIT LETTER <u>N</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>26</u> TOWNSHIP <u>13-S</u> RANGE <u>33-E</u> NMPM.	13. Field and Pool, or Wellcat Undesignated
14. Elevation (Show whether DF, RT, GR, etc.) 4217' DF	15. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASINGS <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, depths, etc., as applicable to work) SEE RULE 1103.

1. Ran bit and drill out CIBP at 6200'.
 2. Load hole with mud (25 sx gel per 100 bbls water).
 3. Set CIBP at 9550' and spot 20' (2 sx) cement plug on top. → 35' min. plug required
 4. Set CIBP at 5550' and spot a 20' (2 sx) cement plug on top.
 5. Ran freepoint, cut 5 1/2" casing and pull.
 6. Spot 100' (20 sx) cement plug across casing stub.
 7. Spot 100' (35 sx) cement plug across intermediate casing shoe at 4072'.
 8. Spot 10' (4 sx) cement plug at surface.
 9. Install marker and clean location.
- 100' plug top Clarivite } is not behind casing.
100' plug top salt }*

18. I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNED <u>[Signature]</u>	TITLE Assistant District Supt.	DATE August 4, 1975
APPROVED BY <u>John Runyon</u> Geologist	TITLE <u>Geologist</u>	DATE <u>AUG 6 1975</u>
CONDITIONS OF APPROVAL, IF ANY:		