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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. S- 7272
7. Unit Agreement Name
8. Farm or Lease Name STATE 26
9. Well No. 1 - 26
10. Field and Pool, or Wildcat LAZY J
12. County LEA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator CORTEZ CORPORATION
3. Address of Operator P.O. Box 6646 ODessa, TEXAS
4. Location of Well UNIT LETTER G 1980' FEET FROM THE N LINE AND 1980' FEET FROM THE E LINE, SECTION 26 TOWNSHIP 13S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☒	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

STATE NO 1-26 IS UNECONOMICAL TO OPERATE AND HAS NO ADDITIONAL POTENTIAL. The well was drilled to 9990' in 1961. SURFACE 13 7/8" CASING WAS CIRCULATED @ 296'. INTERMEDIATE 8 5/8" CASING WAS SET @ 4198' AND CEMENTED WITH 300 SKS. TEMP. SURVEY SHOWS TOP @ 3688'. 5 1/2" CASING WAS SET @ 9990' AND CEMENTED WITH 475 SKS. TEMP SURVEY SHOWS TOP @ 7950'. Perforation @ 9776-92, 9810-16, 9824-32, 9844-52.

Propose to move on location, pull R.P. and pump 100' plug @ 9750 DOWN tubing. Load hole with 9 1/2" HUD LADEN FLUID, AND LAY tubing DOWN. Move casing Rig on location, cut casing at top of cement and spot 100' plug. Pull 5 1/2" to 4200' and spot 100' plug (50' in and out of 8 5/8"), Lay down 5 1/2" casing. Shoot 8 5/8" @ free point. Spot 100' plug @ stub. Lay casing down and run tubing to 350'. Spot a 100' plug @ Bottom of surface. Lay tubing down and place permanent marker with 10 SKS cement @ surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Chas. R. Rutter TITLE President DATE 2/5/15

APPROVED BY _____ TITLE Joe D. Ramey DATE _____

CONDITIONS OF APPROVAL, IF ANY:
100' Plug @ 9500